

October 9, 2018

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Office of Enforcement, Compliance and Environmental Justice

Colorado Department of Public Health and Environment 200 W 14th Ave. 3rd Floor Denver, CO 80204

Subject:

Vanguard Operating LLC (Vanguard)

NSPS OOOOa Affected Facilities Located in Colorado

Annual Report for the period between August 2, 2017 and August 2, 2018

40 CFR 60 Subpart OOOOa (Quad OOOOa), Standards of Performance for Crude Oil and Natural

Gas Facilities Constructed, Modified or Reconstructed after September 18, 2015

To whom it may concern:

Vanguard is submitting the following Annual report per the requirements in 40 CFR§60.5420a (b). The current compliance period for Quad Oa started on August 2, 2017 and ended on August 2, 2018. Thus, the annual report for all affected facilities are due no later than 90 days after August 2, 2018, or October 31, 2018.

Appendix A contains the LDAR monitoring summary tables for affected facilities surveyed during the compliance period. Appendix B contains a printout of the flow back for each new wells completed with fracking during the compliance period.

I hereby certify that the information presented herein is correct to the best of my knowledge.

Please call for additional information or further assistance.

Mark Fridel

Senior Environmental Specialist

Phone:

281-408-1268

Email:

mfridel@vnrenergy.com

CERTIFIED MAIL 7017 2680 0000 8140 6365

Certification by Responsible Official Per 60.5420a(b)(1)(iv)

Based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Name: Mr. Scott Sloan

Title: President and CEO

(b) (6)

Signature:

Date: 10-4-2018

Annual NSPS OOOOa Report Vanguard Operating LLC October 9, 2018

In compliance with the requirements of 40 CFR 60.5420a (b), Vanguard is submitting the following Annual NSPS OOOOa Report.

- (a) You must submit the notifications according to paragraphs (a)(1) and (2) of this section if you own or operate one or more of the affected facilities specified in § 60.5365a that was constructed, modified or reconstructed during the reporting period.
- (1) If you own or operate an affected facility that is the group of all equipment within a process unit at an onshore natural gas processing plant, or a sweetening unit at an onshore natural gas processing plant, you must submit the notifications required in § 60.7(a)(1), (3), and (4). If you own or operate a well, centrifugal compressor, reciprocating compressor, pneumatic controller, pneumatic pump, storage vessel, or collection of fugitive emissions components at a well site or collection of fugitive emissions components at a compressor station, you are not required to submit the notifications required in § 60.7(a)(1), (3), and (4).
- (2)
- (i) If you own or operate a well affected facility, you must submit a notification to the Administrator no later than 2 days prior to the commencement of each well completion operation listing the anticipated date of the well completion operation. The notification shall include contact information for the owner or operator; the United States Well Number; the latitude and longitude coordinates for each well in decimal degrees to an accuracy and precision of five (5) decimals of a degree using the North American Datum of 1983; and the planned date of the beginning of flowback. You may submit the notification in writing or in electronic format.
- (ii) If you are subject to state regulations that require advance notification of well completions and you have met those notification requirements, then you are considered to have met the advance notification requirements of paragraph (a)(2)(i) of this section.
- (b) Reporting requirements. You must submit annual reports containing the information specified in paragraphs (b)(1) through (b)(8) and (b)(12) of this section to the Administrator and performance test reports as specified in paragraph (b)(9) or (b)(10) of this section except as provided in (b)(13). You must submit annual reports following the procedure specified in paragraph (b)(11) of this section. The initial annual report is due no later than 90 days after the end of the initial compliance period (August 2, 2017) as determined according to §60.5410a. Thus, this initial report is due no later than October 31, 2017. Subsequent annual reports are due no later than same date each year as the initial annual report. If you own or operate more than one affected facility, you may submit one report for multiple affected facilities provided the report contains all of the information required as specified in paragraphs (b)(1) through (8) of this section except as provided in (b)(13). Annual reports may coincide with title V reports as long as all the required elements of the annual report are included. You may arrange with the Administrator a common schedule on which reports required by this part may be submitted as long as the schedule does not extend the reporting period.
- (1) The general information specified in paragraphs (b)(1)(i) through (iv) of this section.
- (i) The company name and address of the affected facility. **Response:**

All affected facilities in this report are under Vanguard Operating LLC.

Physical Address: 5847 San Felipe, Suite 3000 Houston, Texas 77057 Annual NSPS OOOOa Report Vanguard Operating LLC October 9, 2018

Mailing Address:

The same as above.

(ii) An identification of each affected facility being included in the annual report. **Response**:

Yes. See the affected facilities listed in Appendix A and B.

(iii) Beginning and ending dates of the reporting period.

Response:

Beginning date of reporting period: August 2, 2017 Ending date of reporting period: August 2, 2018

(iv) A certification by a responsible official of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Response:

Yes. Such certification is attached to this report.

- (2) For each gas well affected facility, the information in paragraphs (b)(2)(i) through (iii) of this section.
- (i) Records of each well completion operation as specified in paragraph (c)(1)(i) through (iv) and (vi) of this section for each gas well affected facility conducted during the reporting period. In lieu of submitting the records specified in paragraph (c)(1)(i) through (iv), the owner or operator may submit a list of the well completions with hydraulic fracturing completed during the reporting period and the records required by paragraph (c)(1)(v) of this section for each well completion.
- (ii) Records of deviations specified in paragraph (c)(1)(ii) of this section that occurred during the reporting period.

(c) (1)(i) to (c) (1)(v) are quoted for gas well affect facilities as following:

- (c) Recordkeeping requirements. You must maintain the records identified as specified in §60.7(f) and in paragraphs (c)(1) through (16) of this section. All records required by this subpart must be maintained either onsite or at the nearest local field office for at least 5 years. Any records submitted electronically through the EPA CDX may be maintained in electronic format.
- (1) The records for each gas well affected facility as specified in paragraphs (c)(1)(i) through (vii) of this section.
- (i) Records identifying each well completion operation for each gas well affected facility;
- (ii) Records of deviations in cases where well completion operations with hydraulic fracturing were not performed in compliance with the requirements specified in §60.5375a.
- (iii) Records required in §60.5375a (b) or (f)(3) for each well completion operation conducted for each gas well affected facility that occurred during the reporting period. You must maintain the records specified in paragraphs (c)(1)(iii)(A) through (C) of this section.

(A) For each well affected facility required to comply with the requirements of § 60.5375a(a), you must record: The location of the well; the United States Well Number; the date and time of

the onset of flowback following hydraulic fracturing or refracturing; the date and time of each attempt to direct flowback to a separator as required in § 60.5375a(a)(1)(ii); the date and time of each occurrence of returning to the initial flowback stage under § 60.5375a(a)(1)(i); and the date and time that the well was shut in and the flowback equipment was permanently disconnected, or the startup of production; the duration of flowback; duration of recovery and disposition of recovery (i.e., routed to the gas flow line or collection system, re-injected into the well or another well, used as an onsite fuel source, or used for another useful purpose that a purchased fuel or raw material would serve); duration of combustion; duration of venting; and specific reasons for venting in lieu of capture or combustion. The duration must be specified in hours. In addition, for wells where it is technically infeasible to route the recovered gas to any of the four options specified in § 60.5375a(a)(1)(ii), you must record the reasons for the claim of technical infeasibility with respect to all four options provided in that subparagraph, including but not limited to; name and location of the nearest gathering line and technical considerations preventing routing to this line; capture, reinjection, and reuse technologies considered and aspects of gas or equipment preventing use of recovered gas as a fuel onsite; and technical considerations preventing use of recovered gas for other useful purpose that that a purchased fuel or raw material would serve.

- (B) For each well affected facility required to comply with the requirements of § 60.5375a(f), you must maintain the records specified in paragraph (c)(1)(iii)(A) of this section except that you do not have to record the duration of recovery to the flow line.
 - (C) For each well affected facility for which you make a claim that it meets the criteria of § 60.5375a(a)(1)(iii)(A), you must maintain the following:
 - (1) Records specified in paragraph (c)(1)(iii)(A) of this section except that you do not have to record: The date and time of each att empt to direct flowback to a separator; the date and time of each occurrence of returning to the initial flowback stage; duration of recovery and disposition of recovery (i.e. routed to the gas flow line or collection system, re-injected into the well or another well, used as an onsite fuel source, or used for another useful purpose that a purchased fuel or raw material would serve.
 - (2) If applicable, records that the conditions of § 60.5375a(1)(iii)(A) are no longer met and that the well completion operation has been stopped and a separator installed. The records shall include the date and time the well completion operation was stopped and the date and time the separator was installed.
 - (3) A record of the claim signed by the certifying official that no liquids collection is at the well site. The claim must include a certification a certifying official of truth, accuracy and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- (iv) For each gas well facility for which you claim an exception under §60.5375(a)(3), you must record: The location of the well; the API well number; the specific exception claimed; the starting date and ending date for the period the well operated under the exception; and an explanation of why the well meets the claimed exception.

- (v) For each gas well affected facility required to comply with both §60.5375(a)(1) and (3), if you are using a digital photograph in lieu of the records required in paragraphs (c)(1)(i) through (iv) of this section, you must retain the records of the digital photograph as specified in §60.5410(a)(4).
 - (vi) For each well affected facility for which you make a claim that the well affected facility is not subject to the well completion standardsaccording to 60.5375a(g), you must maintain:
 - (A) A record of the analysis that was performed in order the make that claim, including but not limited to, GOR values for established leases and data from wells in the same basin and field;
 - (B) The location of the well; the United States Well Number;
 - (C) A record of the claim signed by the certifying official. The claim must include a certification by a certifying official of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
 - (vii) For each well affected facility for which you determine according to § 60.5432a that it is a low pressure well, a record of the determination and supporting inputs and calculations.

VANGUARD had oil and gas completions with fracking during the reporting period. The flowback reports can be found in Appendix B. There were no deviations during this annual compliance period.

- (2) For each centrifugal compressor affected facility, you must maintain records of deviations in cases where the centrifugal compressor was not operated in compliance with the requirements specified in § 60.5380a. Except as specified in paragraph (c)(2)(vii) of this section, you must maintain the records in paragraphs (c)(2)(i) through (vi) of this section for each control device tested under § 60.5413a(d) which meets the criteria in § 60.5413a(d)(11) and § 60.5413a(e) and used to comply with § 60.5380a(a)(1) for each centrifugal compressor.
 - (i) Make, model and serial number of purchased device.
 - (ii) Date of purchase.
 - (iii) Copy of purchase order.
 - (iv) Location of the centrifugal compressor and control device in latitude and longitude coordinates in decimal degrees to an accuracy and precision of five (5) decimals of a degree using the North American Datum of 1983.
 - (v) Inlet gas flow rate.
 - (vi) Records of continuous compliance requirements in § 60.5413a(e) as specified in paragraphs (c)(2)(vi)(A) through (E) of this section.
 - (A) Records that the pilot flame is present at all times of operation.
 - (B) Records that the device was operated with no visible emissions except for periods not to exceed a total of 1 minute during any 15 minute period.
 - (C) Records of the maintenance and repair log.
 - (D) Records of the visible emissions test following return to operation from a maintenance or repair activity.

- (E) Records of the manufacturer's written operating instructions, procedures and maintenance schedule to ensure good air pollution control practices for minimizing emissions.
- (vii) As an alternative to the requirements of paragraph (c)(2)(iv) of this section, you may maintain records of one or more digital photographs with the date the photograph was taken and the latitude and longitude of the centrifugal compressor and control device imbedded within or stored with the digital file. As an alternative to imbedded latitude and longitude within the digital photograph, the digital photograph may consist of a photograph of the centrifugal compressor and control device with a photograph of a separately operating GPS device within the same digital picture, provided the latitude and longitude output of the GPS unit can be clearly read in the digital photograph.

Not applicable. VANGUARD did not have any centrifugal compressor affected facilities during this reporting period.

- (3) For each reciprocating compressor affected facility, you must maintain the records in paragraphs (c)(3)(i) through (iii) of this section.
 - (i) Records of the cumulative number of hours of operation or number of months since initial startup or the previous replacement of the reciprocating compressor rod packing, whichever is later. Alternatively, a statement that emissions from the rod packing are being routed to a process through a closed vent system under negative pressure.
 - (ii) Records of the date and time of each reciprocating compressor rod packing replacement, or date of installation of a rod packing emissions collection system and closed vent system as specified in § 60.5385a(a)(3).
 - (iii) Records of deviations in cases where the reciprocating compressor was not operated in compliance with the requirements specified in § 60.5385a.

Response:

Not applicable. VANGUARD did not have any reciprocating compressor affected facilities during this reporting period.

- (4) For each pneumatic controller affected facility, you must maintain the records identified in paragraphs (c)(4)(i) through (v) of this section, as applicable.
 - (i) Records of the date, location and manufacturer specifications for each pneumatic controller constructed, modified or reconstructed.
 - (ii) Records of the demonstration that the use of pneumatic controller affected facilities with a natural gas bleed rate greater than the applicable standard are required and the reasons why.
 - (iii) If the pneumatic controller is not located at a natural gas processing plant, records of the manufacturer's specifications indicating that the controller is designed such that natural gas bleed rate is less than or equal to 6 standard cubic feet per hour.
 - (iv) If the pneumatic controller is located at a natural gas processing plant, records of the documentation that the natural gas bleed rate is zero.
 - (v) Records of deviations in cases where the pneumatic controller was not operated in compliance with the requirements specified in § 60.5390a.

Not applicable. VANGUARD did not have any pneumatic controller affected facilities during this reporting period.

- (5) For each storage vessel affected facility, you must maintain the records identified in paragraphs (c)(5)(i) through (vi) of this section.
 - (i) If required to reduce emissions by complying with § 60.5395a(a)(2), the records specified in §§ 60.5420a(c)(6) through (8), 60.5416a(c)(6)(ii), and 60.5416a(c)(7)(ii). You must maintain the records in paragraph (c)(5)(vi) of this part for each control device tested under § 60.5413a(d) which meets the criteria in § 60.5413a(d)(11) and § 60.5413a(e) and used to comply with § 60.5395a(a)(2) for each storage vessel.
 - (ii) Records of each VOC emissions determination for each storage vessel affected facility made under § 60.5365a(e) including identification of the model or calculation methodology used to calculate the VOC emission rate.
 - (iii) Records of deviations in cases where the storage vessel was not operated in compliance with the requirements specified in §§ 60.5395a, 60.5411a, 60.5412a, and 60.5413a, as applicable.
 - (iv) For storage vessels that are skid-mounted or permanently attached to something that is mobile (such as trucks, railcars, barges or ships), records indicating the number of consecutive days that the vessel is located at a site in the oil and natural gas production segment, natural gas processing segment or natural gas transmission and storage segment. If a storage vessel is removed from a site and, within 30 days, is either returned to the site or replaced by another storage vessel at the site to serve the same or similar function, then the entire period since the original storage vessel was first located at the site, including the days when the storage vessel was removed, will be added to the count towards the number of consecutive days.
 - (v) You must maintain records of the identification and location of each storage vessel affected facility.
 - (vi) Except as specified in paragraph (c)(5)(vi)(G) of this section, you must maintain the records specified in paragraphs (c)(5)(vi)(A) through (F) of this section for each control device tested under $\S 60.5413a(d)$ which meets the criteria in $\S 60.5413a(d)(11)$ and $\S 60.5413a(e)$ and used to comply with $\S 60.5395a(a)(2)$ for each storage vessel.
 - (A) Make, model and serial number of purchased device.
 - (B) Date of purchase.
 - (C) Copy of purchase order.
 - (D) Location of the control device in latitude and longitude coordinates in decimal degrees to an accuracy and precision of five (5) decimals of a degree using the North American Datum of 1983.
 - (E) Inlet gas flow rate.
 - (F) Records of continuous compliance requirements in $\S 60.5413a(e)$ as specified in paragraphs (c)(5)(vi)(F)(1) through (5) of this section.
 - (1) Records that the pilot flame is present at all times of operation.
 - (2) Records that the device was operated with no visible emissions except for periods not to exceed a total of 1 minute during any 15 minute period.

- (3) Records of the maintenance and repair log.
- (4) Records of the visible emissions test following return to operation from a maintenance or repair activity.
- (5) Records of the manufacturer's written operating instructions, procedures and maintenance schedule to ensure good air pollution control practices for minimizing emissions.
- (G) As an alternative to the requirements of paragraph (c)(5)(vi)(D) of this section, you may maintain records of one or more digital photographs with the date the photograph was taken and the latitude and longitude of the storage vessel and control device imbedded within or stored with the digital file. As an alternative to imbedded latitude and longitude within the digital photograph, the digital photograph may consist of a photograph of the storage vessel and control device with a photograph of a separately operating GPS device within the same digital picture, provided the latitude and longitude output of the GPS unit can be clearly read in the digital photograph.

Not applicable. VANGUARD did not have any storage vessel affected facilities during this reporting period. All storage vessels have been controlled and taken state-enforceable limit to stay below 6 tpy of VOCs to be opt out of NSPS OOOO applicability.

- (6) Records of each closed vent system inspection required under § 60.5416a(a)(1) and (2) for centrifugal compressors, reciprocating compressors and pneumatic pumps, or § 60.5416a(c)(1) for storage vessels.
- (7) A record of each cover inspection required under § 60.5416a(a)(3) for centrifugal or reciprocating compressors or § 60.5416a(c)(2) forstorage vessels.
- (8) If you are subject to the bypass requirements of § 60.5416a(a)(4) for centrifugal compressors, reciprocating compressors or pneumatic pumps, or § 60.5416a(c)(3) for storage vessels, a record of each inspection or a record of each time the key is checked out or a record of each time the alarm is sounded.
- (9) If you are subject to the closed vent system no detectable emissions requirements of § 60.5416a(b) for centrifugal compressors, reciprocating compressors or pneumatic pumps, a record of the monitoring conducted in accordance with § 60.5416a(b).
- (10) For each centrifugal compressor or pneumatic pump affected facility, records of the schedule for carbon replacement (as determined by the design analysis requirements of § 60.5413a(c)(2) or (3)) and records of each carbon replacement as specified in § 60.5412a(c)(1).
- (11) For each centrifugal compressor affected facility subject to the control device requirements of § 60.5412a(a), (b), and (c), records of minimum and maximum operating parameter values, continuous parameter monitoring system data, calculated averages of continuous parameter monitoring system data, results of all compliance calculations, and results of all inspections.
- (12) For each carbon adsorber installed on storage vessel affected facilities, records of the schedule for carbon replacement (as determined by the design analysis requirements of § 60.5412a(d)(2)) and records of each carbon replacement as specified in § 60.5412a(c)(1).

- (13) For each storage vessel affected facility subject to the control device requirements of § 60.5412a(c) and (d), you must maintain records of the inspections, including any corrective actions taken, the manufacturers' operating instructions, procedures and maintenance schedule as specified in
- § 60.5417a(h)(3). You must maintain records of EPA Method 22 of appendix A-7 of this part, section 11 results, which include: Company, location, company representative (name of the person performing the observation), sky conditions, process unit (type of control device), clock start time, observation period duration (in minutes and seconds), accumulated emission time (in minutes and seconds), and clock end time. You may create your own form including the above information or use Figure 22-1 in EPA Method 22 of appendix A-7 of this part. Manufacturer's operating instructions, procedures and maintenance schedule must be available for inspection.
- (14) A log of records as specified in § 60.5412a(d)(1)(iii), for all inspection, repair and maintenance activities for each control device failing the visible emissions test.

If applicable, VANGUARD will keep the records required by this subpart.

- (15) For each collection of fugitive emissions components at a well site and each collection of fugitive emissions components at a compressor station, the records identified in paragraphs (c)(15)(i) through (iii) of this section.
 - (i) The fugitive emissions monitoring plan as required in § 60.5397a(b), (c), and (d).
 - (ii) The records of each monitoring survey as specified in paragraphs (c)(15)(ii)(A) through (l) of this section.
 - (A) Date of the survey.
 - (B) Beginning and end time of the survey.
 - (C) Name of operator(s) performing survey. You must note the training and experience of the operator.
 - (D) Monitoring instrument used.
 - (E) When optical gas imaging is used to perform the survey, one or more digital photographs or videos, captured from the optical gas imaging instrument used for conduct of monitoring, of each required monitoring survey being performed. The digital photograph must include the date the photograph was taken and the latitude and longitude of the collection of fugitive emissions components at a well site or collection of fugitive emissions components at a compressor station imbedded within or stored with the digital file. As an alternative to imbedded latitude and longitude within the digital file, the digital photograph or video may consist of an image of the monitoring survey being performed with a separately operating GPS device within the same digital picture or video, provided the latitude and longitude output of the GPS unit can be clearly read in the digital image.
 - (F) Fugitive emissions component identification when Method 21 is used to perform the monitoring survey.
 - (G) Ambient temperature, sky conditions, and maximum wind speed at the time of the survey.
 - (H) Any deviations from the monitoring plan or a statement that there were no deviations from the monitoring plan.

- (1) Documentation of each fugitive emission, including the information specified in paragraphs (c)(15)(ii)(1)(1) through (12) of this section.
 - (1) Location.
 - (2) Any deviations from the monitoring plan or a statement that there were no deviations from the monitoring plan.
 - (3) Number and type of components for which fugitive emissions were detected.
 - (4) Number and type of difficult-to-monitor and unsafe-to-monitor fugitive emission components monitored.
 - (5) Instrument reading of each fugitive emissions component that requires repair when Method 21 is used for monitoring.
 - (6) Number and type of fugitive emissions components that were not repaired as required in § 60.5397a(h).
 - (7) Number and type of components that were tagged as a result of not being repaired during the monitoring survey when the fugitive emissions were initially found as required in § 60.5397a(h)(3)(ii).
 - (8) If a fugitive emissions component is not tagged, a digital photograph or video of each fugitive emissions component that could not be repaired during the monitoring survey when the fugitive emissions were initially found as required in § 60.5397a(h)(3)(ii). The digital photograph or video must clearly identify the location of the component that must be repaired. Any digital photograph or video required under this paragraph can also be used to meet the requirements under paragraph (c)(15)(ii)(E) of this section, as long as the photograph or video is taken with the optical gas imaging instrument, includes the date and the latitude and longitude are either imbedded or visible in the picture.
 - (9) Repair methods applied in each attempt to repair the fugitive emissions components.
 - (10) Number and type of fugitive emission components placed on delay of repair and explanation for each delay of repair.
 - (11) The date of successful repair of the fugitive emissions component.
 - (12) Instrumentation used to resurvey a repaired fugitive emissions component that could not be repaired during the initial fugitive emissions finding.
- (iii) For the collection of fugitive emissions components at a compressor station, if a monitoring survey is waived under § 60.5397a(g)(5), you must maintain records of the average calendar month temperature, including the source of the information, for each calendar month of the quarterly monitoring period for which the monitoring survey was waived.

Records of LDAR inspections for fugitive components at each well site, number monitored, number of leakers found and repair records are attached to this report as Appendix A.

(16) For each pneumatic pump affected facility, you must maintain the records identified in paragraphs (c)(16)(i) through (v) of this section.

- (i) Records of the date, location and manufacturer specifications for each pneumatic pump constructed, modified or reconstructed.
- (ii) Records of deviations in cases where the pneumatic pump was not operated in compliance with the requirements specified in § 60.5393a.
- (iii) Records on the control device used for control of emissions from a pneumatic pump including the installation date, manufacturer's specifications, and if the control device is designed to achieve less than 95 percent emission reduction, a design evaluation or manufacturer's specifications indicating the percentage reduction achieved the control device is designed to achieve.
- (iv) Records substantiating a claim according to § 60.5393a(b)(5) that it is technically infeasible to capture and route emissions from a pneumatic pump to a control device or process; including the qualified professional engineer certification according to § 60.5393a(b)(5)(ii) and the records of the engineering assessment of technical infeasibility performed according to § 60.5393a(b)(5)(iii).
- (v) You must retain copies of all certifications, engineering assessments and related records for a period of five years and make them available if directed by the implementing agency.

VANGUARD will keep the records required by this subpart.

- (17) For each closed vent system routing to a control device or process, the records of the assessment conducted according to § 60.5411a(d):
 - (i) A copy of the assessment conducted according to § 60.5411a(d)(1);
 - (ii) A copy of the certification according to § 60.5411a(d)(1)(i); and
 - (iii) The owner or operator shall retain copies of all certifications, assessments and any related records for a period of five years, and make them available if directed by the delegated authority.

Annual NSPS OOOOa Report Vanguard Operating LLC October 9, 2018

Appendix A

Summary of semi-annual LDAR Fugitive Leak Inspections and Repairs Gas Well Affected Facilities between August 2, 2017 and August 2, 2018

Wells:

MDP 25 GGU 13-28-691 40 CFR Part 60 - Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015 - 60.5422a(b) Initial Semiannual Report

		g field is re FACILITY	quired.								ADDITIONAL	INFORMATION
(Rield value will submattically generate.)	Facility Name *	Address of Processing Plant*	Address 2	City*	County *	State Abbreviation*	Zip Code *	Responsible Agency Facility ID (State Facility Identifier)	Beginning Date of Reporting Period *	Ending Date of Reporting Period *	Please enter any additional information	Enter associated fli name reference.
		e.g.: 123 Main Street	6.4: Suite 100	H.E.: Brooklyn	e.g.: Vings County		e.g.: 11721			e.g: 06/30/2016		e.g.: filename.zip
	MOP 25 GGU 13-28-691	(b) (9)		SIR	Garfield Garfield	CD CD	81652 81652		08/02/2017 08/02/2017			Vanguard Colorado Vanguard Colorado

An owner or operator must include the following information in the initial semiannual report in addition to the information required in §60.487a(b)(1) through (4): Number of pressure relief devices subject to the requirements of §60.5401a(b) except for those pressure relief devices designated for no detectable emissions under the provisions of §60.482-4a(a) and those pressure relief devices complying with §60.482-4a(c).

The asterisk (*) next to each field indicates that the corresponding field is required.

		EQUIPN	MENT INFORMATION			
	Process unit Identification * (§60.487a(b)(1))	Number of pressure relief	The state of the s	detectable emissions and those	Number of connector (§60.487a(b)(5), §60.5422a(a))	*
	e.g.: HVDry-1a	e.g.: 5	e.g.: 5	e.g.: 5	e.g.: 5	
1	MDP 25 Pad	32	498			3477
2	GGU 13-28 Pad	21	444			2769

An owner or operator must include the information specified in paragraphs (c)(1) and (2) of this section in all semiannual reports in addition to the information required in §60.487a(c)(2)(i) through (vi): (1) Number of pressure relief devices for which leaks were detected as required in §60.5401a(b)(2); and (2) Number of pressure relief devices for which leaks were not repaired as required in §60.5401a(b)(3). which leaks were not repaired as required in 900.34020(U/J).

The asterisk (*) next to each field indicates that the corresponding field is required.

EQUIPMENT INFORMATION

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2 April

1 June

Facility Record No. * (Select from dropdown list)	Month Identification* (Select from dropdown list)	Number of pressure relief devices for which leaks were detected (§60.5422a(c)(1	Number of pressure relief devices for which leaks were not	which leaks were detected	Number of valves for which leaks were not	which leaks were	Number of pumps for which leaks were not repaired * (§60.487a(c)(2)(iv))	Number of connectors for which leaks were detected * (\$60.487a(c)(2)(vi i), \$60.5422a(a))	repaired * (§60.487a(c)(2)
		e.g.: 5	e.g.: 5	e.g.: 5	e.g.: 5	e.g.: 5	e.g.: 5	e.g.: 5	e.g.: 5

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Appendix B

Flow Back reports for New Well Completed with Fracking August 2, 2017 through August 2, 2018

GGU 23-A

GGU 24-A

GGU24-B

GGU24-C

GGU24-D

CSF 41-B

CSF41-C

CSF41-D

23-A

23-B

23-C

34-B

34-C

34-D

Company Eugenvisor Day Operators Might Operators Location Phone Consultant Wellname Vangeerd only Francey and Sold Service Chics Weight (70) 889-4348 Ralpin Service DGU-23-A IS-068-23638

LEC SERVICES

| Date | 25.7012 | pendigrayor) | Hour | 15 +a 3.00 pm + 13.00pm

Data & Date	Today Persona (att	tony -	Chair San partiesty		District .		Married Prod plant		District District Name Story	100	Lefte	Franco Stori Roseol			104 104 MO2	Gas Annual WGS	Series Traves	trus	Minoritals MCP Sec	Minur Coay Co	Division Dials olium (box)	Ge Decisio Welling Flanc in Recisions	Topos to covery as repos	Feedorii Rogi
Celonist	Start Co.	- Dept.		100				1								100								
NAME AND ADDRESS OF	1976	880	105	326	an	-	0.	257	25	28	1830/5	500%	.0	9.	0	.00	169	1250 parent upong is brompe lask in a Table come of Aldrice.						
CONTRACTOR (MICE)	N/A	525	80.	All	H2.	100	178.3	130.	100	161	177960	0.004	0	7.8		2	766	1105 aggress oug						
VO/SIDE SHIP	768	760	-8	100	9.5	- 2	100	122	2525	2530	177534	TANK	0	- 0	2		1996				2520			
NAME OF TAXABLE PARTY.	1,00%	750	46	1.00	9.0	- 0.7	100	120	5000	953	175400	2.5%	.0:	87	. 9.	0	Sale		9	2	2048			
UV/208400	2900	- 26	76	185	0.0	8-	-	158		24	U19666	4045	4511	100	20A	EM	54		Zine .		2771	All Recovered & Bailt	NAME .	Separation
EN'STATUTE.	2250	658	16	1109	2.0	2,	190	114	2770	11544	reside	M. Siets.	599	- 30 -	777	C STO	59		779		2780	Atl Recovered & Said	Name .	Repursitor
Montes	2108	White I	Fit.	336.	83	2	10.00	102	260	1560	1904	730%	52Y.	20	491	1460	54		481		3450.	All Recovered & Soll	464	Separation
(Almien	233	EN	.08	1.08	115	Ti :	0.68.0	97	235	15804	186945	8.78%	361	160	790	2364	540		760	· ·	2506	At Received & See	Sec.	Saparatrus
VANSED	1900	600	-646-	101	25	- 12	120	.75	Nac.	UNIO.	162(6)	8.60%	508	28.1	839	201	54		636	- 12	1881	At Secretary & Said	Ages	Separation
ACTORAGE	1886	660	68	101	111	12	100	-60	14%	10/100	10001	1000%	793	101	731	304	38		781	19	1479	At Recovered & Sout	lane.	Daylor officer
(Withfield	1933	650	18	100	10	18	100	50	7600	276	19675	11.56%	1009	-	Die II	1670	358		386	16	1696	ACTION AND A SAID	in a	Saparaban
NO REAL PROPERTY.	1790	100	.00	220	12	29	At	54	99	230	157758	SING	175	MV.	360	TORK	58		-	204	1919	Act Neuscome & Sont	NO.	Separation
NSTRUKEN:	1956	Mid.	100	109	10	34	100	47	36	Date	rise	16179	840	10	SUR	ROBA	fue.		260	28	196	All Rangement & Seed	NO.	Separatrus
SSTREET,	1909	875	(8	-041	10	28	10	36.	135	2010	164034	13180%	(%2)	100	196 -	- E81	ice		797	28	1957	All Passione & Sale	SIGN	Superston
SEA ROOM	1466	874	1.6	188	14	24	160	54	1394	25434	153640	1467%	778	10	167	-840	3/6		197	24	1294	At Tenners & Suit	No.	Segmenton
2608386B	1975	600	18	29	2.0	24	110	in	1200	298	102346	15 32%	752	81	200	MCS	198		792	24	1284	All Taccourse & Said	No.	Separation
THE PARTY NAMED IN	1280	578	19.	.002	1.2	54	100	87	136	2000	101040	19.009	816	See /	274.	Miles	108		779	38	1367	At Secretary & but	wik.	Beparetter
DESTRUCTION.	1200	106	18	ps	Hb.	34 -	2278	13	1999	R264	14060	10.00%	THE	20	#31	1940	168		881	Je .	1990	All Recovered & Seve	min.	Separation
VP(DESAM)	1075	500	18	200	10	39	347	52	1200	21540	18864	11576	751	20	260	TINE	100		nes	24	1386	At Securety & Sed	que.	Separative
THE STATE OF	100	410	14	101	13	24	21	10	1246	Disk	147100	18.00%	626	100 M	, ten	31000	1900		791	34	1384	All Sportered 4 Sold	See.	Seperation
MARIEN	199	404	18.	10.	-0.0	.53	20	-	1100		Territo	19078.	729	90	100	12000	1/0		Pag .	10	1197	Att Recevery & Soil	No.	Separation
(00000000000000000000000000000000000000	979	60	100	16	22	2	286	10	366	3040	16004	15.40%	750	30	740	15425	108		160		961	All Recovered & Suit	nesi.	Separation
TO PERSON	850	400	116		2.3	100	298	16		MAZE	148118	735.00%	108	20	710	1.6144	568		790	7.	860	ATTACCOME & DOG	No.	Separation
(\$22010A10)	825.	.600	-04	-	4.6	3	200	19.	80	80.0	14000	25.47%	797	29	115	NAME:	194		715	7	621	AC Resovered & Said	N/W	Separation
SCHOOL SECTION	900	40	.08-	91	0.0	-2	.918	.26	807	37374	14309	20.10%	704	15	Feb 1	HOME	April 1		192		621	All Recoiners & Sout	NO.	Negarative
GAGESTAGE	ebo	.600	16	10	+1	18	1,000	.70	tool 3	Brate	142134	21.06%	974	20	974	TREET	tyre		673	+	586	All Recovered & David	WA	Deparebas
CHARGE STATE	829	48	18	10	93	+	200	19	47	Most	14157	21.82%	540	27	591	16873	500		661	7.	477	At Recovered & Soul	No.	Separation
79/75/24 K/R	125	400	100	-	0.9	2	304	16	(631)	300.00	14126	21.64%	946	27	100	. 97990	100		199	1	401	All Factored & Sold	No.	Separation
TOTAL LABOR	826	605		-	0.0	100	261	15.	END	Jan St	14005	21.79%	800	70	1997	16215	turk		667	7	381	All Receivered & Sold	No.	Separation
CANCELLA NEW	360	175	16	509	0.0	2	346	10	200	2601	148575	21.97%	805	25	490	1680	446		195	7.	100	All-Recovered & Sont	WA	Seguration
CONTRACT AD INC.	119	Par	4.8	91	0.0	100	200	12	41	Audit	180126	2198%	914	26	34	16900	160	(10) that a taking to tree seen.				All Recovered & Sold	NA	Deparation
(36/3015 11:00)			Sec		-0.0	100	546	0.	-	30015	140529	21.65%	0	0	24	Velation	748	11 M. Cassest rating in Real habors				Actionwest & Soil	N/A	Saparation

LEC SERVICES

Company Supervisor Day Operators Night Operators Localism Phone Consultant Weliname API Number Start Date Number of States of States

Salut Second Salut Child Shiness (1988) Shiness (1988)

Statement	Land values 88.3	Clary Process	Common Start	1111	Est Prodi	Date Con-	Allegar Co.	Tion Total	100	117	MARKET AND ADDRESS OF THE PARTY NAMED IN COLUMN TWO IN COL	Honetap Films Television			Day Ge		Sec.	tenan	Ministration (miles	24 February County Distriction	Ja Hour Date Made Dates	for Section Strong, Floor, or Received	Fresh to tentral or file of	
	Single P	Sales		-	_		-	~					-	_			_							
Carrier	104	-	-	N/N	11	0	0	-	-	-	121046	195	-		-	-	Tark:		_					
IAGRE 700	19/5	0.	30	N/A	0.0	-	0	-	-	0	10106	1004	- 0	-	-	24	100	7 AT General storage in Physican segme for copy,	-					
ACMEN ROLL	108	800	14.	118	0.0	- 0	10	121	1807	Date	THEFT	Easts	-		-	-	Trees	2.6 Sept Mate			3487			
Children was	1360	625	-	123	00	-	0	94	199	4900	116007	4/21%	1004	-	546	540	Trace		140		2075			
ACREASE.	1800	775	80.	116	0.0	-	0	26	4077	ETAL	114000	1984	894	30	E01	INT	Tippe		921		(877	All Recovered & Seld	NOT.	Seguration
7/2918 1:00	1900	729	60	157	0.0	3	0	71	1405	9173.	11286	5:35	874	H	793	280	Time		781	9	1405	At Recovered & Sort	NIA	Separation
ALCOHOL: NO	1400	800	_	114	8.5		3	59	1433	5604	SINAN	CIDA	1223	31	140	Ma			1144			All Recovered & Sold	Name .	Separatte
N/2018 A-000	1400	800	18	-	2.5	-	16	-	1833	11001		100			1944	_	THE			12	1933	All Recovered & Sold	NUR.	Separation
INTO A COL		-	- 55	32.0		Q	-	_		-	110000	-	1000	*	1082	400	Trans		1090	-	1397	All Recovered & Sore	host	Separation
WEIRHOL.	1300	900	38	.807	0.5	12	- 50	81	4321	1,000	-	1034%	535	3.1	293	3307	Tixe		915	13	1021	All Recovered & Sold	NA	Separation
12720181300	1250	600	it.	100	0.5	-13	42	55	1367	(30)8		11.41%	778	20	817	628	Time		917	10	1297	At Recovered & Sold	NIA	beparation
ACHTRUSE.	1200	550	.10	104	0,5	12	24	20	1225	12544	TOSECO	AFFG SEL	997	-6	900	7100	Trace		900	12	1325	All Peccupant & Said	NUA	Separame
A/2018 6 KR	1100	500	146	10.1	0.5	32	-08	50	1273	16616	15400	1130%	816	1 M	578	799	Their		679	13	1979	All Recovered & Sold	16/8.	Separation
S/ROAKOE	4000	400	118	307	-0.9	- 91	17	29	1292	17648	1534'S	1458%	860	100	873	MISS	77800		879	19	1222	All Recovered & Said	NO.	Saparane
NATIONAL PROPERTY.	1000	450	18	307	0.5	12	1.50	82	1943	1881	102025	15.60%	697	30	167	18717	Trace		987	12	1043	All Recovered & Sold	N/A	Separation
30.441000	NCC.	575	18.	99.	0.5	112	101	31	1,800	20279	100790	58.1996	R28	100	109	S(Man)	Trans		929	12	1085	At Recovered & Sold	NA.	Separation
ACTORNIO	800	350	- 28	100	2.5	12	112	50	1555	25475	SPIRE	1172%	525	36	629	59875	Trace		909	12	1135	All Fassowerst & Sort	nut.	Seguration
WASHING.	875	350	11	17	0.5		118	-8	11122	22543	46/75	18.60%	546	0.00	872	1546	Titeler		870	9.	1122	All Recovered & Date	NGM	Separation
TO/ESSAGE	900	300	14	10	0.2		120	-60	969	2062	97404	10.69%	741	-	760	10000	Trave		Pass	- 6	880	An Processing & Son	Appl.	Begraneren
TA/2014 NOT	900	325	1.0	-10	9.5	3	127	54	15.603	TAKE	Mich	2618%	900	-6	842	14077	Frank		942		SAT	All Passermed & Sold	NUA	Separation
11/2016/100	800	105	18	. 62	2.5	140	1487	E	Dex	29314	20003	DEPL	901		GJ#	19004	Trace		920	12	181	At Recovered & Sold	nun.	Separation
DATE NO.	NIX.	200	100	15.	9.5	10	198	72	1014	7NCS	SECTION .	21 20%	780	80.	347 -	(586)	Time		887	12	614	At Hespyeres & State	Name .	Segrammen
DACKER W.	756	300	18	46	35	12	167	20	STE	DECIS	84771	3170%	Arci	31	716	18600	Titales		THE	19	811	At Nacovered & Social	NIR	Separation
TOTAL ST	128	600	13	41	0.5	- 12	170	18	142	26781	VICTOR	22.0%	7611	24	1907	1/569	Train		797	12	442	At Vantuerer & Good	no.	Segn-Wiles
Wateria	706	275	10	47	9.5	12	194	-11	.eco	27581	4590	22404	204	- 20	873	40007	Ties		673	13	400	All Presented & State	no.	Segaration
PRODUCTION.	374	Trac	16	87	0.0	10	253	- 14	140	27521	2000	(2)73%	889	37	812	Teaming.	Time		893	12	140	All Partnered & Sale		heps/stre
Name and	+75.	190	28.	91.	0.6	2	30%	7	199	2777	13464	217%	100.0	220	112	1007000	Your					At Passiveres & Said	-	
			Shart In		0.0	3	205		No.	1809	-	33.77%	-	-	110	100.04	160	THE BOOK WHILE WE'D FAN ARE.					-	Separation
NORTH THE			Durin		0.0	2	208	1	- 61	20079	THEFT	22.77%	-	-	110	90.91	100					All Recovered 5. Sord		Segaration
PER PER			State		8.0	-	200	1	-	2703	95494	MITTER.	-	-	493	600						At Recovered & South	Page .	(Segninder
FJORTHIN CASTO			3020		- 0	-	400	_			2000	Section.			20		104	TO TA COMP. Subsigive Mod variety				Art Possivered & Stord	NA	Separation

organiy triposi operators (obstruct) ag Operators (one of operators operators (other operators) organization (other operators)

LEC SERVICES

fact Date

SELECT SELECTION

SELE

batter	Fulling Pressure (Inc.)	Company of the last	Design to the last		All Park	STATES Cod, CO. Sides	100	111	HEL	1111	(et a	Principal (F) and Recorded			tim ton	1	Swy Tolking	trav	Torse.	(N SAN)	Mark State Strains State	See Indicate Incling First of Economic	111	
Control 1	DOWN	Die F	100				2010	100	200					-			_							
ACREA STOR	hea	ė	43	811	0.0		6	- 6	9	- 0	11959	0.00%	0	-	9	2	Name	To the control query to blocked carts are a block of trans.						
ACRES LUIS	745	0	41	61	0.8	1.0	0	2	2	2	110000	2,00%	- 0	- 2	411	9	Nove.	H. H. Ng. con inge: Couleton						
ACTOR NAME OF	NA	10	37.	40	11		0.	4		100	1000	2019	- 0	-	0	0	Trans	TO 25 Trapped No. Hope Co. be Trimings And pring.				All Bacovered & Sold	no.	Separation
S/S/SHA SHA	North.	860	- 24	119	51	10.00	0	79.	1521	1521	THEFTE	127%	761	10	3101	3/3	Trace		83		1625	All Kenevered & Seld	NA.	Separation
Manue	1630	716	56	124	-0.6	100	0	77	1521	XXII	HIRST	2585	701	100	AND	MIT.	France		480		1571	Ad Represent & Sett	NA.	Separation:
SPECIAL SPACE	250	(60)	- 10	129	40	100		47	1800	ATH1	TIATA	ACD'S.	627	126.7	910	(3900)	Trepair		616		1409	All Nacovared & Sold	ten.	Separation
DECIMAL	1767	160	- 10	Dill	0.0	100		72	1970	181	1120	14%	1000	10	90	Shab	Treat		- mv		1670	All faceward & face	NA.	Reporter.
CATERIAN	1655	616	10	117	2.5	AR	10.	. 83	1540	MOEL.	11998	650%	MIT	-29	1901	SEP.	Trans		140	12	1940	At Represent & Serie	NA.	Supple West
INSERTA	1615	160	.00	.24	= 5	100	20.	Ab	1801	882	1500	7.85%	793	20.1	- TON	406	Tesar		750	12	181	At hoursest & Seit	Sec.	Separative
Chicagonia	1475	Non-	110	216	-0.6	120	- 41	.54	169	100	1600	100	777	-Att	Jan.	migh	Torre		No.	9	1998	ACTRICOPSI & Soll	No.	Depositor
DATES	160	675	01.	27	0.5	TR	80	- 10	1967		1990	1686	460	25	600	140	Teer		000	10.	180	All Recovered in Serie	No.	Seatter
CARRESS.	4279	90.0	78	BIT	10	100	90	- 52	109	1559	1000	Hiller	581	20	80	907	fee		-	18	10km	At household from	NA.	Department.
DATES	1187	190	-	19	.14	1.00	-911	20	198	10544	1000	SEEM.	800	100	Sec.	-	See		-	28	1980	At face went & helt	No.	Sepremi
Orbodom.	103	379	- 88	MIL.	2.6	196	100	10	1298	1990	TOHER	92%	794	200	760.	7900	Total		190	18	1988	All Secretari & Sex	NK.	Deputter
CATOLOGIC	1625	750	- 00	gen.	0.0	10	1501	20	1000	1708	10366	1425%	77.0	20.1	790	Rates	Titore		nan.	10.	169	At New work & Note	No.	Description
CATCOLOR	160	300	- 00	tre	0.5	1000	SN		1186	59152	1952	15.10%	694	20	80.5	2000	Trace		-	6.	1108	All Nanowener & Sand	No.	Squetter
DESIGNATION.	85	180	- 11	-	0.1	100	100	- 61	800	10100	1000	15.00%	796	.00	718	-	See		199	4	90	All Your write & Solt	na .	Name
SUMMER.	24	805	198	\$29	22	100	TO.	- 22	1600	907	963	15509	1910	20	776		Trese		719	7	100	All Represent & Solf.	NA.	bander
GO/STRAINE	216	860	.118.	208	EX	100	1961	- 21	541	36943	Mar.	16.07%	1000	25	79×	1000	Trace		200	100	961	At Represent & Sect.	ma.	Assertion
SHAMMEN ST	750	950	116	603	25.5	1000	- 100	.25	-500	20781	9090	27.80%	777.9	36.0	245.	PER	Trave		881	12	40	ACT Manipulated & Sold	No.	Separatrus
JATHANN.	289	800	DE.	10	0.0	78	171	10	-907	25291	20.60	1176	790	-	(App.)	Sten	Trace		100	社会	.40	All Reservoired & South	NA	Squater
DOMESTIC:	215	179	te	MD.E	8.0	TE .	1955	.19	400	peer	36500	16179	640	20	670	SEN .	Town		prb.	19	40	Act Recovered & Solt	NA.	Separation
DICHESTIFE.	125	175	- 01	-81	0.0	74	190	10	307	22000	2001	18 80%	747	31	470.7	1962	Time		678	40	267	Address verse & lack	NA.	Separation
Personal Committee	.125	119	111	100	20.0	3	198	15	100	2018	97511	10.58%	710	37	ten-	1960	Trace	12 of Store or Substigues by off and production in Store and c.				Ad Nausvered & Sell	NIA	Separation
MAC SHEVEN	500	105	.84	100	8.6	- 3	190	15.	129	2216	87506	1855%	191	2	-278	1969	Trans	CONTRACTOR OF PARTY AND ADDRESS OF A SAME AND				ALP PRODUCED & NAME	No.	Separation

LEC SERVICES

best tree	Today Planter (NO.)	Couly Pressure	Chile Sur publició	State State Toront	garbai desi		Accesto Final Sales	Material Prints	Date Date West Story	National States	DECK LOST Labour Report	Ferminal of Load Residence	Gin You MOVED	PRINTY COLUMNS	Dely Dea	GR ASSESS	diese Hotomy	2000	34 resurbely MOT their	36 resur Daily CH (free)	Strew Sell Water Help	On Sedeste Imong Files of Second	Superior or Factor or Factor	Photos Stop
Calculate	Date 4	Street in												1000	1	-	-		100					
1/2/9018 1750	NA	Shut m.			0.0	0	0	0	0	0.	375830	0.00%	- 0	0	0	. 0	None.	S. No Opened carried to displace water for tubing						
MWSDLE LAIDE	NA	200	9.6	.56	0.0	0	0	214	714	114	179725	D:06%	0	0.	0	- 0	Trucy	53 15 Tagger obying so 35% Drama						
3/1/7016 5:00	N/A	750	80	1311	0.0	A.	0	124	2130	2106	177793	1 12%	0	0	0	D	Trace	SE SE Chialry change by in SSRM	0		2196			
1/4/2018 4300	250	580	92	327	0.0	0	. 6	115	2613	47.69	175090	200	0	0	0	a	Sizea	B 12 Spaned unsurpressed value to phistories and	0	0	2012			
1/1/1011100	3050	525	34	129	0.0	0	.0	109	2555	2304	1772525	4,00%	560	25	510	346	None		514		2555	All Receivered & Sold	NA.	Separation
1/4/2023 6:40	2200	525	16	127	0.0	0	D	16	2275	90%	170100	2364	383	15	440	1964	None		449		2376	At Represent & Solt	MIA	Separative
M/1/2018 9-00	1800	525	.80-	119	0.0	4	0 :	77	1042	10040	168196	£47%	595	23	1940	1982	None		5108	. 0	1,962	All Receivered & Sold	NA	Separation
MA/2014 BAG	2008	929	30	120	0.0	0	0	- 81	3811	15452	166062	7.40%	995	7:45	802	2004	None		803		1011	AS Recovered & Sold	min.	Superston
4/4/2014 600	1850	525	86	318	0.5	121	12:	7A	1731	15183	TRACE	E sec	994	4	E70	250	None		879	12	1791	All Recovered & Sold	MA	Separative
121/2016 to	1700	500	10	119	1.0	24		- 66	1994 .	15346	181400	10.30%	851	-30	854	4665	Store .		954	24	1604	At Recovered & Sold	N/A	Separation
M72/2012 415	1675	200	10	331	10	23	75	50	1361	19700	160132	12.00%	877	37	830	9172	Silve		920	25	1361	At Receivered & Sold	No.	Separative
MONTH NO.	7600	479	10.	118	10.	(24)	26.	53	1324	29031	156608	TEMPS	854	100	. M27	, EC10	tore		921	26	1334	All Receivered & Sold	NA.	Separative
MANUATOR	1.05	460	19	115	1.0	124	119	97	1297	SECON	187511	12-42%	1179		1071	7874	Store		1675	34	1297	Ad Recovered & SUID	ma	Saparation
MINISTRA	1400	475	10	334	1.0	57	126	55	1281	29000	106230	13.179	3173	100	3264	200	None		1094	17	1291	All Recovered & Sold	ma.	Separation
MACHINE .	1380	403	26	154	1.0	24	160	- 55	1009	24636	154001	13.0%	1543.	: 45	1134	10033	None		1734	28	1529	All Recovered & Scott	ma.	Separation
Nahizou and	1200	375	10:	329	1.5	2K.	104	.54	1285	96218	169021	1A189-	1001	40	1000	75064	Flore		1922	24	1280	All Recovered & Sold	NA.	Separation
1/58/2018 EDIT	1250	1941	10.	326	1.0	24	208	12	1222	27440	152369	15.00%	943	30	954	12009	None		954	34	(333	All Recovered & Sold	ma	(he providence
NUMBER BOX	1206	100	58	327	0.5	12	720	10	1162	29900	NUMBER OF	15 90%	1067	dik	1985	1299	None		981	12.	1192	All Recovered & Sold	NGA.	Separation
1/20/2018 Flat	1125	329	16	302	0.5	1.8	227	28	960	2000	150277	15.67%	821	30.	Sec	1396	None		968	7	Mili	All Passyvered & Sold	INVA	Separation
M13/90(3.60)	1100	300	14:	109	0.3	3	204	37	967	30449	140000	10.67%	.750	131	270	84730	Horse		779	2	867	All Factorises & Sole	min.	Separation
1/73/2014 61RD	1050	708	58	3275	23	7.	341	21	795	25246	148505	11.31%	718	20	194	15464	None		764	2.	758	All Recovered & Sold	N/A	Deparation
3/73/2018-6:00	1050	275	18	102	0.8	13	248	- 24	dis	31866	147984	57.71%	743	30	727	16255	None		F27	7.	611	All Recovered & Bold	MA	Seperation
6/24/2016 HOD	1000.	250	18	16	0.5	7	296	22	512	37567	147472	18 00%	199	29.	590	16(60)	None		624	2	912	All Receivered & Sold	N/A	Separation
8/25/2018 6/09	975	250	18	ATTE	0.0	T	263	19	456	32529	147916	16.25%	WD6	-38	#00	17700	None		800	7	406	Alt Respvered & Solz	NA	Separation
\$/36/3018 e-20	950	250	28	101	0.3	7	510	10.	390	33221	1,460.15	19.47%	687	29.	803	18512	Hone		MOS	- 7	306	All Recovered & Bold	N/A	Separation
1/27/2012 0100	925	225	18	94	0.5	7	277	17	201	33002	149287	14.65%	790	26	709	19021	None		708	7	381	All Recovered & Sold	NA	Separation
1/27/301A 11.00	800	228	18	95	0.8	2	279	16	1/80	3800	148107	16.73%	781	NY .	346	14375	Tione	TY IS that is using in series to tiping:				At Receivered & Bottl	N/A	Separation
1/27/2018 13:00	175	325	18	102	0.5	3	279	1	89	53691	340106	15.75%	617	26	528	1998	Trinera.	71 SA Specificang or SARS made				AS Recovered & Sold	NA .	Separation

LEC SERVICES

Company Supervisor Day Operators Location Phone: Consultant Wellname AP Number Start Date

Varigated Cody Populity Introdion Sheated Cody Stragger (MTSSSP-45-84 Raph Serve Siller Jan D Briss Serve Stragger Serve Siller Jan D Briss Serve Stragger Serve Stragger Serve Serv

DOMESTICS (MACHINES)

De Low	Last return 1913	Conty Pressure	Dies.	FILL	COPPED STORE		Address of the Addres	11.8	HE	122	MANUAL STREET	Personal Film: Assessed			Day be	100	bie Serve	team	properties 977 to the	Directors Order	picture (selp (read-)(selp	Sectionary Parties Florid a Bennine	Stepan to vertical to Fermi	4
Country	Dates	Erie F			100		5550			1000		200	100											
SUPERIOR ET AN	Total	300	100	10	6.0	-	R. 1	50			120401	6:00m	- 0	2	10.00	100	Tiere	to the base of the same and						
NA/200 KHE	Fp.6.	790	31	116	0.0	0	100	116	2210	2219	110011	1.04%	790	- 20	907	1967	Test		997		2004	SE Recognic & Sold	N/A	Separation
MACHINE	1825	900	- 69	116	0.6	. 2-	100	47	2278	4400	1146330	3.77%	483	10	406	Atte	free		400	1	2576	At Resevered & Suid	NA.	Separation
Magazinkas	280	660	-	238	9.0	(C.R.)	2.0	60	1596	924	11677	507%	490	20	1400	1576	Two		877		1998	At Recovered & South	NA.	Separation
SCIA/SCIENCES	1850	679	18	517	85	- 6-	100	70	NEXT	1904	112500	55/%	960	10	ACC.	2108	Text		860		1661	All Recovered & Sold	NA	Separation
MINTERNATION	1600	400	100	\$12	0.9	72	179	50.	1402	AUT.	TELES	17.75%	601	- 85	942	3001	Tea		967	12	5479	At Recovered & Sold	N/A	Separation
MODELS AGE	1700	690	-	133	0.5	12	1.30	50	1064	1972	11000	10%	1054	44	300	401	Tex		860	12	1984	At Recovered & Sold	na.	Seperation
N/UNDOUGED	1600	525	- 0	118	0.6	10:1	42	- 57	1921	13893	DE:N	157%	578	- 38	904	1001	Too		900	12	1001	All Responsed & Sold	N/A	Separation
MUNICIPAL SE	1900	500	38	118	0.5	12	34	82	1270	18825	10100	11,00%	1906	43	340	8973	Franc		940	12	1276	St Recovered & Sold	NIE	Separation
MACHINES	1300	450	-	115	0.5	-13	106	12	1266	1409	10000	12:09%	947	39	1915	desire	Trace		1919	12	1288	All Nacovered & Sorp	NA	Separation.
W01/20/J416	7190	400		110	0.0	12	79	53	1207	18672	15400	13.16%	1906	42	875	1966	Fax		575	12	1284	At Recovered & Sold	No.	Separation
INSTRUMENT	1100	400		m	0.5	- 10	80.	-41	1210	1792	105146	Se rette.	1016	36.	201	807	Tax		560	12	1210	At Recovered & Settl	NA	Sepuration
shaterases:	+130	976	.00	129	0.5	10 -	152	-80	1126	19219	150830	12.07%	679	- 82	804	9621	Trave.		890	13	1138	At Recovered & Sold	NG.	Separator
STEPHEN .	1960	.350	100	125	8.6	15	714	40	200	19206	621604	10:30%	981	36.	abe .	10002	Tex		650	12	200	At Recovered & Sold	No.	Separation
NONCOMMENT	188	325	78	101	1.0	18	1985	25	- 566	20102	100726	75.56%	Fee	33	816	11487	Two		810	18	890	At Resovered & Sold	N/A	Supershall
graphase.	1900	926	28	352	1.0	24	196	30	1722	20074	SWEET	17.28%	108	30	190	12230	Ton		790	34	175	At Recovered & Sold	NO.	Separation
STATEMENT	1996	300	-	1002	10	34	180	35	308	21460	MINIST	17.75%	RIS	50	793	15030	Tore		790	24	600	At Nacovered & Sale	na.	Separation
SOURCE	800	.800	44	19.	10	36	- Sin	.20	530	23006	18604	18.27%	794	300	781	12811	Trave		Tipo .	24	GK .	At Recovered & Som	N/A	Separation.
NEWSTRAN.	900	276	76	-92	1.0	36	200	10	427	25463	56547	19.61%	(0)	26.	801	1440	Date		881	24	677	As Represed & Sold	nua.	Sepirator
MAGNINER	164	376	- 100	-	0.7	E20	180	10	404	32890	97500	14.00%	659	17	Sien	15106	ties		940	29	405	All Recovered & Sold	N/A	Separation
S/D/SCHARGE	906	326	. 26	(tot	0.7	- 97	26	- te	276	20217	97900	19299	799	32	THE	15540	Twe		740	19	179	At Recovered & Sold	No.	Separator
1/29/20184-00	200	750	-	.000	9.7	17	291	12	907	20576	97352	18.57%	758	12	124	10570	Tex		120	17	107	All Recovered & Sons	NOR	Separation
ACRETIONA LUGG	201	378	-	-	0.0		261		10.	21638	. 97107	19:55%	196	.31	100	10/750	Time	(1) If the engine to become				At Recovered & Sons	N/A	Separation
VOICEMENT DATE:			Shat In		0.0		285	0	1000	19833	67167	19.50%	- 0	- 6	190	10792	Tax					All Recovered & Sold	NA	Sepiration
3/28/2016 SARC			Thui in		9.0	- 4	280		- 36	23833	97197	101/00/96	0	- 0	186	10156	Trick.	A Property compare for some				All Recovered & Sold	NA.	Separation

Company Supervisor Day Operators Location Phone: Consultant Wellname API Number Varige at Cole Foreign Principal (1970) Algorit (19

LEC SERVICES

1 Number at Cate at Ca

-	Today Pressure	Cong Passes			CEPSE	,D49; 06	North State of State	Man Post		Print.	MLS Cod Calley	OF LIME			Day Gar		Sunt			31 (Sec. 200)		Gas Destroitor (Yorney, Paint or Recorded)	Name to record or Factor	Tordat De
Day & You	71	jet	portents:	Tary	200	2000	Ming	764	- Princi	HARL	Recover	Sections	ACHO	SAME	MCS.	UK.F	States.	Bests	MOV BUE	Cit betw	dam (tot)		100	
Convent	Enter III	District.				1						100												
13/10/2 7/6	76/8.	NA	thiste	768	0.0	2	10.	0.1	DEADS.		120368	0.00%	0	2	0	0	1200	1 15 Suggest Marcy & HE pas						
DEA BINGS	1190	625	28	116	2.0	. 9	2	83	2002	1961	11/975	1,00%	167		77	77	Light	17.1.1 Opinion's contegral thanks in appetitor on a Justice.	79	0	2312	All Receivers 6 See	NA	Superson
WHEN GO	1100	825	.26	\$17	0.0	2	0	33	200	-360	117700	321%	787	18.	500	780	Light		100	0	2615	At Receivered & Sold	No.	Separation
A/MIR AGO	1020	710	24	338	0.0	1.0	1.0	80	2110	-6780	1155ME	2.97%	251	70	242	331	Trace		230		2119	At Recovered & Son	1605	Separation
N/ROW WOL	2275	750	24:	826	0.2	000	1.1	85	1731	膨竹	113867	54%	385	16.	325	163	Topos		520	- 1	F731	All Receivers & Son	ned.	Separation
16/30/81/20	2280	726	26	139	0.5	4	1	74	tetz	8229	11(2540)	4.92%	610	28	461	7144	Trace		491	-	1817	All Recovered & Book	nen.	Separation
1 PERSON NEWS	2500	750	76	126	0.6	10	24	65	1000	3034	110434	1.75%	732	31	676	1913	Frace		470	10	1606	All Recovered & best	set.	
ATTHE CO.	1951	729	26	638	0.9	78.	30	61	1625	11554	CARLE	1.6%	852	36	104	2647	Trace		400	-	1679		hed	Separation
	1625	725	28	138	0.9	12	50	113	1529	996	107286	TEUP»	910	31	890	35-0	Trace		994	12	1929	All Recovered & Sold	THE R	Separation
W/278-00	1752	700	18	129	0.5	12	103	MD	etta	14000	105760	12.43%	926	39	950	4475	Trace		930	12	1814	All Recovered & Sole		Separation
W/2014 (1-12)	1660	676	38	18	0.5	12	74	96	1438	18004	10434	11.329	181	AV	266	9400	Trace		360	· a	1428	63 Recovered & Sard	Talk.	Separation
11/1014-6-10	1650	050	10	125	0.4	10.	1 10	95	1347	17361	100967	12.30%	1057	44	1079	6518	Trace		1289	11	1947	All Receivered & Sold	16215	Separation
13/30/08/6:00				_	-	_	_	-	_		_	-		_	-	-	_				1437	All Receivered & Said	Said.	Separation
A'SHACE	101	575	10	40	87	15	101	50	1203	10044	101704	23.600	11/82		1602	7610	Trace		1960	19	1268	All Becoverer & Sont	162	Separates
NUMBER OF	1925		32	138	3.5	-98	117	48	1300	19845	100013	10.6%	1742	4	1151	8765	Trace		1188	- 17	1205	All Ranguered & Soul	SeA.	Separation
57618 5.00	1225	65	15	802	0.6	18	110	48	9155	30963	2942	17.41%	1158	0	1166	SEC.	Trace		1146	18	1118	At Recovered & See	NA	Separation
STORAGE.	1160	125	32	132	0.4	13	146	43	HON	12603	583-6	15,32%	1108	-	1121	11800	Trace		1139.	(3)	1661	All Recovered & Sell	198	Separation
**************************************	1075	400	.10	BOF	0.3	1	153	40	520	12901	50406	15 00%	1067	-84	1100	12137	Trace		1100	1	100	All Recovered & Soil	ngra.	Deparation
NAME AND	1000	375	. k2:	106	0.3		198	27	907	21864	06400	19.026	1090	-44	1064	19201	Trate		1660		367	AT RECEIVE & SEE	nek	Separation
NAME AND ADDRESS OF	950	390	52	120	0.2	4	195	34	631	24100	SCARGE	20.52%	284	45	386	14167	Trace		200		807	At Receivered & Sant	AuA.	Separation
000 ACCC	900	70%	83	.00	0.1		189	30	781	25 atr	MAKE	21.15%	9.61	39.	Sec.	10194	Trace		966	4	781	At Reservoir & Soil	Sept.	Separation
/DELINE.ED	876	390	.12	97	0.2	-6	102	25	655	26303	94008	21.69%	967	100	996	RETER	Trans		950		868	At Receiver & Sec	No.	Separation
ALD FIRE	825	215	10	81	0.4	55	182	21	.954	38814	80754	22 119	803	38	917	STREET	Frame		317	19	554	All Backrarys & Sect	NAME.	Separator
DESPARED.	800	276	82	61	0.4	10	162	20	913	27128	19063	22.54N	675	1 M. I	301	17930	Priese		901	18	912	All Bacoverer & Door	THER.	Separation
SHANSE	779	298	32	76	0.4	10	201	23	1524	21866	RPU	21376	844	25	807	18800	Trace		687	10	224	All Recovered & Sans	net.	Seguran
/SEG.480	750	250	107	142	0.2		32	25	15,000	20170	90719E	23.01%	865	186	Art.	1954	Trace		849		500	At Recovered & Said	non.	
	700	200	12	87	92	-	242	21	480	2007	SHROM	23.62%	845	W.	810	20486	France		632		465		-	Aspertur
VENER	700	765	12	22	0.2	1	217	10	40	Shrift	gette.	24.25%	NO.	- Mar.	819	protest.	Trace		419	1	-460	Al Recoverse & See	THE .	Separetor
AND A CO	43	300	10	81	0.4	-	28	18	400	29401	90155	21.69	716	33	179	2200	frace		776		418	At Receivered & Dark	No.	Seperator
VIETA-SVE	876	201	10	94	0.4	9	28	47	46	9600	00316	34,579	792	201	701	1000	Their		791	- 10	440	All Recovered & Soid	TAUR.	Separation
VGE 19 11 CO	100	200	60	54	0.4	-	260	47	400	30400	None	25.32%	F10	- 24	itte	23643	Trace		779		410	At Secure 4 tes	hot	bearing
27E9 E/F	100				_		_	_	-		_	-	-	_	_	100000	_		779	_	_	As Recovered & Sort	N/A	Separation
Children's		200	12	23	0.4	19	294	14	40	30000	BATH	25.00%	250	32	7719	2445	Trace			-19	-612	At Recovered & Sale	test	Separation
27mf 6.00	850	200	12	hat	0.2	- 1	262	15	196.1	31291	59077	25000	737	31	Dr.	28190	Trace		797		300	Ad Recovered & Son	hgit.	Separatur
CHARG	404	- 229	14	RL.	0.2		261	15	100	37950	W712	20,00%	782	12	-134	2500	Truck		798	,	98	At Received & Sec	NIA	begarittee
SAME?	908	252	82	EL	0.2	7.5	379	.13	354	31960	MODE	36.57%	748	36	750	2649	Frace		750	-5	1524	At facework & line	NA.	Deparation
(2000 Side	975	229	- 62	81	0.2	2	277	74	312	32280	26275	25.63%	716	30	341	27900	Trace		781	1	810	All Reportered & South	nisk	Separation
E204 9/5:	525	275	117	RI.	2.0	+	TS.	42	20	1990	877M	27.07%	741	31	128	20120	Trace		738	. 5	200	All Receivered & Said	SQR.	Separation
NAME (COLD	150	229	82.	162	0.3		290	11	200	Line	97903	37.32%	787	32	128	2000	Trace		238		265	Ad Recovered & Sale	NA	beparers:
CHIEF HOSE	1,0	230	32	30	0.3	- 7	200	12	281	30140	97202	27 54%	778	30	138	2000	Trace		735	2.	281	At Receivered & Seri	N/A	Separation
N/SDF S-AC	525	278	127	79	9.9	7	362	.71	391	33407	56945	37.77%	710	30	700	NO NO.	Trace		769	1	-201	All focureron & Sort	iux	Department.
(200 Kill)	126	299	12	77	0.3	1	310	-53	203	23710	38655	26276	90	27	CSN	339/	Drace		999	7	20	Ad Recovered & Sant	N/A	Separation
THE REST	525	200	1/2	79	0.9	7	317	12	29	23,686	86579	28.24%	679	. 20.	1000	37867	Prince		083	7	279	At Source of A Date	NO.	Sperie
CEMAN	535	290	12	79.	0.9	0.3	394	100	200	34090	80110	21.455	724	30	581	ADM	Trace		201	7	203	As Recovered & Sort	and.	
CERT CO.	529	225	12	74	03	T	331	YY	270	39824	605 No.	22.575	140	27	850	IDDIO.	Trace		450	1	272		tura.	Separation
TOTAL SEC	525	275	10	79	0.8	-	230	19	207	30721	90577	885	813	3	043	19601	Trace.		643	7	367	All flatoprener & David		Separation
	529	129	10	79	0.5	-	540	10	30	3000	SECOND.	29.12%	821	20	401	14000	Track		921	7	362	At Recovered & Sort	- Contract of the Contract of	bearen
Sent fine	500	226	10	79		-	30	10	361	30314	\$600c	29.34%	810	20	627	34910	Trace		927	7	207	As Recovered & Soil	N/A	Separation
THE REAL PROPERTY.					0.9	-	_	_	_	December 1		_								-		All Recovered & Sont	NUL	Seperator
THE MORE	300	200	12	79	0.3	-	360	11	201	365/5	SHIELD	26.90%	639	27	133	2000	Trace		627	1.	381	All Recovered & Seet	N/A	Signatur
CERT SAFE	500	210	12	77).	53	T	362	10	346	25423	160-61	29.70%	855	27	431	1000	Trace		430		248	All Recovered & Sold	NA	Separate
Omesia:	630	.250	52	74.	9.3	.0.	30	10	28	36091	5617	29.10%	1022	3	633	90%	Trace		843	0	228	At Sanswerse & Said	Nat.	Separation
T01672	475	175	112	23.	2.3	1	786	10	212	36361	84069	31.16%	681	200	-051	37455	frate		431	1	513	Ad Recovered & Sort	109.	Separation
SMILE STAME	675	175	12	79	10.0	2	120	-1	37	36334	(45)4	20.574	832	20	150	27560	Trece	() III that is using it made, but more				A3 Recovered & Sect	N/S.	Separates
Des (ep.00)			564.6		20	12	- 360	3	50	36335	94000	30 tps	Ø.		650	37560	Trace	1) If Special comp's few con-				All Recovered & See	wa.	Separatus

LEC SERVICES

Company tragers
Supervisor too hace too hace to hace to hace too hace to have to have

SELECTION CONTRACTOR

-	Total Printers		200		Carried Anna			D 000	No.		SOLTION LOT IS		Dan Rate		Dan See	Se More	10.00	-	District Control	Skilleur OMb Großeits	26 May Daily Joseph Street	Part of Several	to to tucking it	
	Con-1	See 2	_				-	7		-			-	-		_	-		_		-			_
(ac-east	718	/ Figita	Sur.	50	60	0	10	1	-	10	90/00%	0.00%	-	-5	0	-5	-							
NAME OF STREET	To K	350	201	100	00	3	0	_	_	-	-	cors	-	6	0	100	145	THE PROPERTY AND PROPERTY.	-		1849	1		
LOCAL AND	63	1000	20	104	51	-	6	_	_	_	-	238%	-		0		Let			1	2799			
NORTH AND	168	675	24	18	917	0	0	_	-	_	-	28%	195		140	140	Larr		140		2580	NA THE STATE OF	L	L
_	1700	600	26	128	85	0	0	_	_	9071	672ND	15.00%	370	- 614	230	579	Lapro		200	1	2007	All Recovered & Self.	Trans.	Separation
ALCOHOL: N	7900	776	28	128	60	10	0	_	-	_	-	6339	355	15	121	700	Trans		101	-	2616	At Tecovered & Sec.	100	Separative
CONTRACTO	1225	790	-	181	611	-	0	_	-	1964		7.576	481	20	408	TITLE	Tope		418	0	2347	At Recovered & Sont	N/A	Separation
TANKS AND	7275	830	-	107	65	3	0	_	2571	1000		AAPS.	100	8	571	1100	Trace		- Pi	-	3170	At Nacovered & Sold	Depth	Deparetion
CHOCKER.	3106	625	32	129	82	-	1 5	-	-	-	-	2 05a	730	D	Fine	200	Tres		700	1	2004	At Recovered & South	Page 1	Superitor
CHORNELLE	3950	800	41	131	85		3	_	-	3004c	-	91,00%	823	34	-215	3700	Trace		215	-	2000	All Recovered & Svit.	Page	Superitor
TO MORE	1950	831	183	538	0.6	100	93	_	_	_	_	039	-0	-	430	340	Trace		100	10	1835	At Passwers & Sec.	THE R	Separative
NAME OF TAXABLE	1900	175	32	127	0.6	79	1 10	_	-	-	-	10.8%	990	30	965	4754	_		80	19	1675	At Nacovered & Sect	PMA	Separation
TURNAGE	165	775	12	154	0.6	18	-	_	-	_	_	10.67%	100	41	404	5735	Train		The state	14	1679	All Personnel & Seek	Page.	Separatio
WESTER.	(756	700	50	125	0.5	10.	-	_		2007	100	THE TOPS	_	_	_	_	_			_		At Passworld & Sed	PMA	Separative
NAME OF STREET	1875	136	244	_	-	10	_	_	_	-	_	_	1088	*	1081	4815	Trape		1991	12	160	At Recovered & See	resi	Seperation
NAME OF TAXABLE PARTY.	1635	700	See.	132	0.9	_	177	_	_	-	-	VEMA	1150	40	1136	190	Trune		1130	-	1400	At Recovered & Sex	N/A	Segmention
CLEMENT.			_	_	_	-	_		_	-	-	9530%	1101	90	1100	State	Trans		1192		1386	At Matchard & Sect	Part .	Separation
GARDEN	408	675	30	196	8.4	-10	100	_	189	200	_	47.10%	1280	- 10	1272	1000	Tress		1272	18	TEM	At Namuered & Said	NA.	Seperation
GSRREE	1980	-675	-54	128	84	. 10	97	_	-	-		17.50%	1206	50	1100	1000	Trans		1166	-10	5190	All Financered & Sold	Page 4	Inputer
ON MINES	1400	ATRIC	30.	511	95	30	100	_	_	-	_	1656%	1179	-	1218	12773	franc		99	12	1982	40 Personated & Bard	PMA.	Arquestion
ch/minere	198	626	34	234	0.5	0	716	-	1000	-	100000	26876	THE	80	43.00	11,000	Tope		1201	-12	188	At Recovered & Sold	NA	Seperatro
(A) THE REAL PROPERTY.	129%	680	34	154	0.5	12	-10	_	-	2000	_	10.6%	1195	- 1	1202	15/02	Train		(502	12	902	At Recovered & Sent	NA	Separation
CORNER.	628	- 675	54.	597	0.5	- 92	. 142		-	_	_	SITS	1307	100	160	16065	Trace		traf	18	807	At Recovered & Sing	NA	Separative
WEDIE.		525	56	130	0.5	1.	343	_	_	-	_	30.50%	-11(1)	- 6	795%	10554	Track		1143	7	603	At Resovered & Seet	N/A	Separation
TYTE HIS	1100	NE	14	109	0.1	3	10	_	-	27900	_	20.59%	1091	-6	1112	10004	Trace		1112		790:	All Parcovered & Sold	No.	Separatra
CO/MINE ST	190	475	- 10	100	6.5	-	160	-	-	306	-	2111%	1062	8	ESE	19720	Trans		1968	P	- CH	At Reprinted & Sec.	nun	Seguration
STANFALLE.	163	460	34	350	0.4	-0	121		90	3000	-	21.6%	10:5	40	1000	3050	Train		1836	18	611	RETRAINSANCE & Sect	NA.	Separation
VILTERED HOR	1900	400	Bà	100	8.7	7	. 175	_	_	39431	_	21.14%	170	30	341	21000	Tree		561	7	921	4) Recovered & Sold	Page 1	Sepreta
A DOMESTICAL	1005	75.0	to	100	8.1		190	_	750	3990		2356	728	10	(A)(0)	22548	France		-		ek)	At Property & Sant	PAGE	Separator
(%) touch hopes	1928	400	94	100	21.0	.8.	1700		1,000	4081	14075	22,876	500	10	808	23064	Trese		806	2	an	III Factored & Said	NIK	Separation
W/mires	1925	375	34	500	92.	10:	190	_	100	KISH	_	22 576	43.	34	207	39440	Tráci		167	5	686	All Parcered & Sect	Park	Negoration
ATTENDED	1990	375	54	LE	83	8.	200	_	1000	Atlast	_	2010%	815	36	401	3611	Trace		AUC	0.	1001	At Resevered & Soil	hak	Regurative
(6.70st nas	825	375	52	100	-0.1		20	25	AG	10601	100773	SHE	846	20	109	280as	Tobs		829	8	\$10	All Recovered & Sold	NA	Separation
NORSKIE .	325	950	54	3(8)	0.0	2	304	70	943	43044	1,88536	25796	975	- 36	640	28590	Trace		ias		462	All Recovered & Sort	nois.	Separativ
ekrainren-	128	926	žei	500	80	- 5	304	25	476	40823	127901	24.076	753	30	192	22472	Trace		760	- R	476	At the covered & Sent	NA.	lepust v
ON THE REAL PROPERTY.	26	900	:54	510	0.1	2	106	20	465	690	157400	3434%	754	20	761	27935	Trace		261		461	70 Tenovered & Said	man	Separation
9/200 THE	355	900	M	100	.01	9	.304	15	60	45991	(3750)	34.25%	750	30.1	30	27964	Trace					All Parameter & Sales	nea	Separate
PERMIT	23	900	-94	120	91	2	700	.20	(138)	ACT	12790	3425%	TN	21	80	27926	Trans	Edition continues				At Assessment & South	No. No.	Separativo
STREET,	- 05	981	100	-	0.1	100	200	10.7	154	4407	10/240	2427%	190	33	- 60	3624	Trans	B.D. spinor in the rate, in A. Sille in the				At Partirered & Seed	Page 1	Separativo

Company Supervisor Day Operators Night Operators Location Phone: Consultant Wellname congrant Goly Processy rankon Shart (self-Allouri 1705-25-4546 Faller Street Faller St

LEC SERVICES

	Lead volume \$85.5	121,747		-		_	_	_	-	-													-	-
Sun à time	Total Person	Comphession (M)	Chair San Juneary	100	(MANA)	Daily Gr	Feet Seet	EIN	HEL	111	Marine Letter Record			Think Six MCF	lay to	See More MCF	See Serie	Seaso	Member Sale	28 Now Con- Circles	25 Hour Daily House plans	Re-Lighteder (Vertrig Pared or Servered)	T Family	Frontigen Da
Gerane	East+	Enter		500						Later 1		1000	100	1000					PHILIP					
1072 623/101	1911	194	blue n.	50.	0.0	0.0	100	9.1	9	BEAT.	123767	100	. 0	0	- 21	100	See	CR bearings to passes a 96 cm.						
NEW YORK	fulk-	107%	18	- 85	0.0		2	75	1.79	175	124982	0.00%	- 0	1.8	0.0	II A II	(Feer)							
HIS/STREET	full:	1108	18	120	0.0	2.5	100	95	1291	1301	12896	11000	. 0	100	-4	9.	Heavy				181			
CL/STATUS	148	860	10	120	8.0	2	180	70	1790	RES	110(40	146	0.	0	6.0	100	Ner				(76)			
Virginia sing.	HIN	.776	38	H	8.0	100	19.1	49	1284	4805	101462	3046	1.	1000	4	100	Light			1	5280			
19/9/34 6/21	hak	750	16	135	0.0	100	1.6	- 57	600	8294	115465	4346	0	DATE	100	100	Lum			8	179			
SHEET STATE	565	706	34	100	0.0	-	1000	35	RIP.	9183	715584	100	129	100	W/	82	Light		. 0		800	ACRESCORRES & SAID	Post .	Separation
10/58 to 8 (III	N/A	726	16	132	0.0	- 0	0.0	58	TE	860	11400	8.72%	1981		162	239	Net		162	- 0	778	At have need & Said	non.	Separation
Armini	198	790	.58	-229	10.0	The Real Property lies	1.2	-28	TNL		THESE	B375c	10%	-7	MS	HIG	Light		160		716	All Recovered & Sold	THE REAL PROPERTY.	Separation
V3/5423 1-de	198	198	Sharin	50	80		100	- 6	372	THES	114015	43%	- 2	- 0	16	40	tuit-		16	- 1	12	All Recovered S. Sold	N/A	Departmen
ON/STREET	full	790	28	68.	8.5	1.00	0.0	- 28	5046	(ROSE)	11000	/ person	- 0	1003	4	100	hapt.	in the Paper straining States on a series record			1966	All Recovered & Sort	NA.	Separature
SOUND	1000	673	18	1077	41	4	- 1	.38	109	MINES	1111/42	ESN	318	32	100	529	Light		915	- 1	229	All Repropert & Sale	No.	Separative
CHARGE SHE	2395	600	.26	139	91	2	100	39	856	970041	1100M	150	429	10	361	481	Lugare		181	.1.	With	An Amountment & Burn	THE R.	September
TENER IN	318	650	-62	130	4.5	10	- 14	45	THE R.	COME.	MENT	in	585	34	Mich.	1406	Light		186	- 10	1188	All Resourced & Sand	no.	Departmen
127010-000	2191	600	24	\$27	0.0	30 /	- 36	90	1000	15275	159461	30,90%	255	.90	716	2194	Liger		718	ĝs.	128	as Resourced & Sord	ma.	Separatur
GERMAN	2000	775	24	120	4.0	100	- 00	-82	1000	14671	Hirte	THEF	807	Se -	140	2004	Light		949	9	1290	all Recovered & Sect	mar.	Security
04700EEE	1675	726	.19	129	111	-	- 16	60	146	2000	100747	1210%	541	26	802	4001	Tirece		M1	10	1667	All Recovered & Sont	nia.	Souther
co/market	1800	790	-34	100	2.4		76	- 54	1306	1738	196661	14,276	981	- 80	ES	ABIT	Trees		976		126	at Recovered & Sect	N/A	Separation
OKTOR LIST	9615	625	80	128	0.4	10	- 22	40	1000	10001	100100	00.20%	1000	-	190	8001	Toese		1980	10	1288	all Recovered & Social	NA.	Separation
(22/003M HIR	1990	625	20	134	84	70	100	50	1004	10700	1090	16.29	1708	- 60	HOW	7165	See		Titige	9	1266	All Residents & Sond	No.	Separation
PATRICK!	1425	175	90	160	24	10	192	0	1186	7090	19794	47.27m	1160	100	HSST.	8907	free		1187	16	7198	All Represent & Sent	N/A	Separation
OLE HOUSE	1380	525	.20	440	9.4	70.	1112	NI.	1200	22103	- 30004	15.72%	1961	-	750	980	Triant -		1183	- 0	120	AN RECOGNIS & SOLD	not.	Separation
CA TREAT	1295	475	0.0	139	2.4	100	122	42	11537	2004	940	8.86	4112	E	1137	1082	Touce		1197	10.	1198	At Resovered & East	No.	September
res/seas eige	1160	428	- 61	330	0.5	139	180	41.	9017	24091	10410	80.00%	1100	-	1991	1780	Tirece		1981	- 14	1917	All Recovered & Sold	-	Service
(Lipper 6-de	925	400	90	129	67	16	- 581	38	95e	200	9640	9677%	100	46	1954	die	Trans		1000	- 16	954	All Properties & Social	200	Squaration
CTV2000 150	8.5	375	81	123	97	127	1101	35	856	20155	09014	21.6%	1009		1997	12094	Trace		1917	- 11	901	at Recovered & Sons	-	Separation
GATERIAL .	85	105	- 84	120	3.0	- 14	162	12	825.	(Ballin)	54780	22.15%	162	-	69	14740	Tour		late.	14	625	All Recovered & Social	-	Seasons
ON THE REAL PROPERTY.	80	300	. 30	650	0.6	18	100	35.	190	20194	3460	22.675	937	1000	546	15696	Trace		548	14	786	an Recovered & Sold	24	Separation
301405	85	275	34	100	0.5	12	200	38	725	2047	100	25.48%	690	- 52	-	TERM!	Trave		304	- 12	763	All Recovered & Sans	200	beander
070004-600	825	25	30	9.0	44	16	216	16	Tipe .	9070	4890	24/27A	600	34	100	1740	Trace		mit	18	708	All Recovered & book	-	Separation
10000	826	250	16	96.	-87	3	200	29	48.	旨	FREE	James.	406	-	346	WANT.	Years		840		994	_	-	
26/2019 LOV	779	229	80	46	0.2	3	227	28	86	9871	8190	35.1146	798	- 11	627	Netto:	Trace		827	-	916	At Recovered & South		Sepretor
	716	229	201	-	6.7	-	28	28	138	KWIN	9500	28,27%	80	34	119	16900	France	Lancia and the same of the sam	1		-	at Recovered & Social		Seambor
SANTE .	60	525	18	-	92	-	298	13	136	NC00	punt	20.000	991	41	20	WHO	Track	11.17 black comple for our	-			At Reserversh & Gold		Sanaration
ADMINISTRATION OF THE PARTY OF	-	-	100	-			1 100			-		Town Street	10.		20	The same of		In Committee, to the said on a 18th code.	_			Air Recovered & Sons	NA.	Beggreine

Company Yough Supervisor Cas Pa Day Operators Successive August Operators Location Phone: (Abstract Consultant August

Temporal Lots Popolisi India Popolisi India Alguri Michael Area Raspi Incom Februal 14-5 14-5

LEC SERVICES

art Date RW 9758 plausicurryy
12 pe 100 pm = 15 mg

	Taking Pressure	Desig Pressure				Deletik		- Med	Tes See	200		of Lase					See	- 2	of hearing.	in your being		Day of Records	in the last	Phodon Str.
Card St. One	199	945	publica	Twee	STALL	SMIC	DEN	-	2400	M	Steme	Apparent	MOVE	SHEET	1967	HEF	Battery.	freeze	97 50	SHAME	Tree best			
Calcillate	Sale P	Dept.																						
VIDE 1270	199	1.200	79	77	0.0	0.00	-4	0	181	2.	CHICK	1.00%	0	- 9	- 0	0	0.001	U.S. Taper of ma #1900 as						
100mpk-100	facili.	1300	20	180	0.1	100	0000	120	26b	200	118150	2,016		100	20.00	200	2000				2620			
LL/SCHAOR	1300	1176	78	LES	0.0	- 1	1.0	100	2054	0014	Y0596	425%	. 0	500	9	0.0	Light			+	2634			
DESCRIPTION OF	1400	1600	78	109	9.0	10	6.	93	2916	Thán	113227	5.12%	0	100	- 0	18	Time			4	2919			
	1301	525	22	127	2.0	100	0	117	239	960	110012	1.22%	179.	- 1	40	100	Trave		100		1990	AN BROOMER & LOS	nen.	Separate
SOUTH BOX	1908	850	18	1,29	81		8	73	3554	VIET	Highest .	9716	108	18.	239	24	Total		1966	4	District		-	
ACTUAL D	200	909	75	100	81	- 2	1	47	284	19701	TORGE	11 41%	400	2	401	The .	Ter		421	1	2004	All Recovered & Song	100	beere
SVRIGHTER.					_	_	_	70			_	_		- 10	540				_	_		All Bacowind & Sons	168	Separation.
100 FE (100 NE	7208	925	28	126	61	-8	. 0		188	totan	MACH	1240%	806	_	_	1146	Tore		het	- 1	1800	At Received & Sele.	and .	Departmen
7(2003-4:00)	2100	633	28	LIS.	0.5	- 10	22	in	1725	17304	TOTAL	18.6%	806	24	750	239	Trace		701	89	1728	All Bacovered & Sold	MR	THE RESIDE
SECTION !	298	301	78	123	E1	100	1.20	62	1457	19967	101750	15.64%	961	45	pro.	200	Tox		961	14	1467	AT Recovered & Smill	N/I	INCHES
STORES.	1875	600	28.	109	0.6	· Q	10	63	TRIAL	2000	10035	16 80%	181	1000	62	260	100		875	14	Him	All Recovered & Sold	488	Reperietes
NAME OF TAXABLE	1806	800	26	129	0.4	12	90	-61	1902	21867	Sec.	19.53%	1,079		906	400	Tree		1898	4.6	1965	At Represent & Self.	MIX	Descript
NAME OF	1706	675	30	132	0.1		-	86	1360	230at	8/700A	16 20%	1921	0	tred	Bres	100		1519		1981	All Recovering & South	lagra.	begarens
NAME OF	1920	62	-	129	0.0	-	72	100	1224	ZMCS	80	20.20%	1295	35	100K	TOR.	Trace		1284		1220	and Recommend & Name	NATE.	Separation
	1904	7%	10	129	91	100	3	-6	1100	2009	9831	21,219	1274	-6	1000	man	Train		1941	-	1000	The second	suit.	
NORTH PROPERTY.	140	- F000	- 14	142	43	7.	-	-	NA.	3000	Atlant	00 pm	1365	42	Time	min.	199		1000	-	1600	AN RECEIPTED & Date		Digital State
42DER	1275			-	9.1	-	91	-0	10	-	ARCO	200	1910		907	11050			1987	-	973	and Socreture & Sont	-	Sep-st man
NOTIFIED .	1273	65	- 11	140	0.1	_	100	40	964	2790	RECO	200	1350	34	1001	11000	Twe		1987		915	At Resident & Sale	SER.	Separation
SYSTALISE	_		la .		_	- 8	_	_	_	_	_	-	_	_	_	_	Trave			_		At Receiver & feet	N/R	September
DESCRIPTION	1100	675	34	120	6.2	2	105	N	Mile	2900	Bring?	24.6%	1269	96	1000	12813	Total		1961		900	At Reserve & Self.	No.	Separateur
BECKE.	1296	18	- 11	118	8.2	3	100	35	7905	3000	RON	25 1279	1209	20	1030	1200	Time		1025	- 0	200	All Received & Sect.	NA.	Square
PERSONAL PROPERTY.	1000	500	62	1.20	111	10.	119	.34	813	311mm	1900	25.63%	1186	80	19.73	1676	199		1431	10.	813	At Represent & Sept	N/A	begwieren
OCCUPATION.	\$25	475	.82	196	9.2	0	323	90	779	27550	ARC S	25.675	1103	THE REAL PROPERTY.	1506	17540	Tao		1126	.6.	779	ALI RECEIVED & SIVE	NO.	Separation.
sond-int	900	400	84	134	0.5	. 5	130	28	004	1,250	ATMC	27.00	5073	10.	lost.	THER	100		1989		184	At Receive of 8 Sect	108	Separation
Senanci.	850	<3	10	180	24		138	39	947	3326	870rd	27.87%	1009	- 6	1000	1905	Tope		1887		447	At Reported & Sect.	age .	Separation
	800	400	10	101	24	11.00	140	21	365	2002	BETWEE	20.04%	987	-	-	2161	100		100	10	165	All Recovered & Book	lun.	
SZIELE.	600	375	11	-	24	10	907	12	937	38007	MORE	18.679	97	-	200	2018	Trave		951	17	847			Deporter
Chite	176	3%	la la	-	EI	1	103	-	201	Same	800	0.00	812	-	63	201	Total		986		E++	as factorial & for	-	Separates
VANIE .	790	178	10	-	8.1	4	100	-	500	1000a	600	29.53%	803	-	-	2004	1994		807	-	-	at faculated & first	165	Separate s
CHINE				_	_	_	_	_		_		_		_	_							At Resource & Sug	NO.	Destru
SERBING.	700	375	14	90	0.2	200	173	19	100	20409	post	20.75%	-679	123	No.	3601	Tee		800	1	461	All Recourse & Sect	NIR	September 1
VALUE OF	700	100	12	10	2.5	4-	100	18	945	3810	14010	2010%	ees	26	Militar	2604	have		807		588	All Represent & Sold	168	Separation
WESTERN.	.790	990	13	93	2.4		-	12	PR	36540	state.	20.6%	608	(90.1)	100	2570	Time		842		ARR	At Retowns & Sett	NA.	Squeen
PERMIT	786	100	12	81	2.6	10.	198	16	636	2090	COOR	20,110	806	34	10	2698	Trave		#20	Ni.	416	Al faccions & box	NA.	Beginner
D/SESSESSON	675	105	- 9.6	- 86	24	- 10	120	. 1F	410	APS71	RRIDE	25.12%	780	20	1901	27981	Tree		780	16	419	All Recovered & Sont	nie	Departmen
LITERAGE	675	325	.52	-86	0.4	15	20	15	276	2749	6361	21.6%	769	- 10	792	2040	Tor		190	10	278	All Recovered & Sank	NA.	Separation
NTS40	850	125	82	87	9.5	100	226	14	7004	18300	160000	31.79%	718	27	Ten.	3661	Trace		791	7	188	all Recovered & South	100	Square
	100	FE	12	-	0.1	-7	250	15	221	28609	Brooks.	10,04%	126	- 24	120	2844	See		190	-	391	Act Management & South	and .	
Married Street,	660	235	42	-	0.0	1.7	19	13	791	196576	W1000	32.31%	120	100	100	5061	Trave		797	-	191		-	(Separation)
COMMON	175	275	82		6.1	-	34	10	529	3000	\$100x	12 S/A	734	200	70	5190	Track		191	-	100	At Reciperate & Bard		Beganden
WESTER.	175	279	10	- N	3.6	100	700	-	104	THE CO.	8507	22.65%	718	-	12v	24878	_		794	-	104	At Nativernal & Sort	-	phanes
COMPANIE.			- 11	-	-	_		1	_	-	-	_	_		_	_	Trace			_		At Reported & Sect	No.	SHOW
ADDRESS.	.010	276	84	psi.	4.0	100	261	9	80	362	5788	33.11%	403	26	-	3,800	Tree		toe	40	100	AT RECOGNET & SHIP	100	September
WHEN !	100	195	23	62	24	12	274	- 53	28	400	6079	35 30%	662	II DO	100	TABLE.	Tes		100	10	294	AC RECORDE & SUID	rest.	beganner
NUMBER OF	101	193	92	41	0.4	101	- 263	111	290	40011	NOW	220	6594	2	671	2861	Treat		479	11	288	at become \$ tox	N/R	bejanter
D/BINESS	519	276	12.	61	9.6	19	and a	12	200	40'01	1962	(0.6m)	9107	0.738		Debet	Trace		911	- 10	186	AD RECOVERED SOR	Sen	Segundo
STREET, SEC.	500	144	12	81	0.4	100	30	15	20	F1000	TROIS.	DECKEN	654	22.	-529	2010	Trains		529	60	.780	all Recovered & Soil	NA.	Separation
WHEN SHE	101	279	12	. 70	24	30.	352	- 12	201	F 80	70004	36.20%	408	20	206	20'58	See		100	10	284	AS Reserved & Sect	NEE	Degrees
	953	120	Strate in	100	0.0		310	- 1	101	441	Tenta	36 346	-	100	176	1560	58		179		191	All Recovered & Sout	100	Separate
Village U.B.	1100	18	Dept. III	9/7	0.0	- 0	119	1	-	643	1980	24.36%	-	2.1	-	3896	Toru.							
N/200A-Holl		500	Share	10/4	55	to	370	1	-	663	1907	24.50%	-	-	2	35043	tire		-	-		Ad Recorded & Seet	-	tag or all of
NESTEE .			_	_		_	-	1	_	0788	_	_	_	_	_	_	_		-	-	-	All Recovered & Said	-	Dancer
Of Street Land	26	850	Qui	266	6.0	181	29	_	26	2000	78991	30.47%	4.	- 8	0	890	Time		-	-	-	All Recovered & South	N/III	Seg or street
WEST OF	200	1080	30	118	0.0	10.00	29	30	80	4298	19007	35.10%	440	178	-	3890	Tree		407	- 0	896	All Recovered & Sout	NA	Separation
STORES.	200	80	40	118	0.0	181	210	10	5%	40971	TTEDS	31.67%	106	19.1	-549.	besit	fran		241	*	976	All Recovered & Sont	NA	Day or Wite 9
STATE AND ADDRESS OF	173	800	10	320	0.0	100	216	19	960	4001	.77069	26 10%	409	1.00	400	3754	Trace		430		597	All Recovered & Sale	NA	Separation
STRIBLE	179	800	.581	87	13	2.1	726	12	161	40653	19808	38.25%	606	187	160	37380	Trans	and the company of the com-				At Recovery & Son	neit.	toperate
Water Service	290	760	12.	82	93	0	216	16.	196	4000	76073	815	253	100	191	5004	Trace	2 (protocy) by on				At Receiver & See	Name .	Segurates

Company Supervisor Day Operators Night Operators Location Phone: Consultant Wellname 40 Nicoher Tengourd Lost Francis random Desert cost Adjoint stripped other federal JK

LEC SERVICES

art Date 35 Trill countrievery, art Hour 18 on 18 on 18 on

Dee N the	hinghway (M)	Eprophysics pol	Color Sar potentia	fre	IN THE	Diese Sale Si Sinc	Asserts Feet Seni	22.5	1111	111	Lette	Personal Printer Print	de tes scre	Print (se MC)		da. Score MIT	Seri Terra		Street Sale 607 Sale	Skinso Sale On Sale	Di Hor Dally Union Dally	Ga Deman (sering Flore) is Resource)	tower to the top or Topic	
Calcons	201	THE	10000							100		1												
5/80E1000	100	198	Shut is		11	-	100	.0.			18001	0.00%	. 1	-	100	3	1816							
CHENTE.	Fifth	1181	.01	41	11.6	9.	20.0	15	15.	18	19506	139	- 5	20/	0.00	- 0	- Light	10 to Tagger 64 cop \$500 pc		- 8	15			
ATOME	1014	1276	20	124	0.0	10	- 0	128	292	290	11600	1,6%	0	2	2	0	Light	te in Dage notes a pes	0	0	2882			
(thesise	1125	1650	113	100	5.0		0	126	295	8607	17594	1276	. 0	151	2	1	1991			- 1	2885			
WEIGHT.	1260	629	-28	128	0.0	8	0	192	20%	8620	17299	6.729	10	9	90	100	Light		- 60	- 4	2875	AZ SECURIO & SEE	NAME OF TAXABLE PARTY.	Separation
STREET	1335	975	78	143	9.0	9	1.2.1	100	258	11396	100/02	817%	154	2	156	294	Trice	ESTAN AND THE	186	1	3885	At Resource & Soil	NI	Separation
SESSERIES	1663	525	jan.	100	24	20	0.	198	7964	19657	H[15]	Tám	294	75	342	400	Track		340	- 4	2654	At Recovered & Sort	NO.	Separation
STREET,	185	776	- 285	125	-0.0	0	100	121	2566	10422	10km	125	414	- 101	260	(SCR.	Tour		80	0	2580	Ad Recovered & Sant	ses.	Squester
STATE OF THE STATE OF	3125	236	80	118	19		90	104	2679	AMERICS.	ARREST .	10 495	501	70	480	1364	Train		100	- 0	2479	At Recovered & Soil	Name .	Separation
259956	20%	775	90	125	26	5	1.0	- 00	2191	25004	ASME.	10.55%	991	10	840	MAD	Trace		gip		2180	Ad Section of & Sect	NE	Gaparytte
14202541	3075	800	80.	125	55	- 3:	0	99.	297	22191	6576	10.63%	910	14	120	2718	Trace.		751	F	2107	Ad Response & bald	1976	Separation
11/mis-s.or	1075	60	63	129	25	3	12	101	286	25140	10963	14216	782	20	925	200	Track		903	1	2197	At Nazaverez & Loca	No.	Separation
SALES SALES	1975	800	53	125	3.6	15	-25	10	MES	1932	KIND	15 12%	105	-0	627	400	Took		1477	18	1975	All Securery & Self	NO	Separation
STREET, ST	1715	129	94	184	.18	22	100	71	1908	204	18000	16 194	1039	81	1201	Sine	Trace		1201	22	1806	All Recovered & Sort		Separater
SACHA SIR	1615	729	34	160	- 25	10	24	54	158	ADM'S	14007)	HT 12%	1917	- 68	1007	7150	Test	ES Date rangers, Silv	1397	4.	1739	All Recovered & Sold	400	Separation
TATHER I	1573	975	- to	161	0.6	16	- 84	71	798	52804	146,87	18.05%	1977	80	1385	4875r	Trace		180	18	1986	At Recovered & Self	N/S	Separation
bejond 6 or	165	579	30	139	14	54	100	20	750	34794	14037	NIES	1403	-56	7391	2004	Trace		1991	14	1900	All Recovered & Soil	-	Separation
CONTRACT.	1378	625	50	168	0.6	10.	414	94	1086	MICH	14561	12-62%	1407	61	2419	HOGS	1000		Same	13	1356	All Recovered & Sect	wa	Securitor
taberium !	1366	9/9	ga .	109	0.7	40	125	-	128	actor	14650	2039	1466	81	19623	12746	Twe		169	16	1208	All Recovered & Sold	Name .	Separation
STREET,	1226	16	10	117	28	16	140	44	1006	37394	140107	20.6Pb	146)	- 89	17506	Nation	Two		1198	18	1966	All Recovered & Seri		Separation
NUMBER OF	1100	529	100	234	8.7	21	167	18	-971	5990	162396	21.57%	1062	81	TME	18500	Track		1166	211	871	At Recovered & Sort	we	Securitor
DOMASO.	1005	475	34	111	0.6	12	180	20	500	3630	14079.	21 98%	1241	102	129	1904	Tono		(125	13	588	All flacovered & Self	nes.	Separation
26/2015/6/80	1900	470	34	1029	0.3	-	1981	70	40	36710	ticam:	21 85W	1173	48	1006	18063	Trace		1296		an	Ad Recovered & Sout	lura .	Separation
TOWN A SE	925	450	311	108	- 2.8	3	100	12.	400	1214°	56001	22.10%	2.60	48	2376	1997	Trace		1176	Y	402	Ad Recovered & Said		Smarater
W700400	965	431	14	104	0.4		304	14	364	640	140400	22.869	1144	-	. VI29	20000	Train		1128		344	Al Recovered & Sant	No.	Searche
PAGE AND ADDRESS OF THE PAGE A	H60	610	94	Mr	5.0	90	214	10	. 900	40701	14010	22.05%	100	- 10	909	21MB	Trace		1976	10	(m)	At Secretary A host		Separation
NAME OF TAXABLE	100	275	14	101	0.0	. 9	223		234	49501	13694	22.00%	972	at .	827	2142	Trace		1967	19	246	All Recovered & Said	wa.	Legaration
NAME OF	100	- 976	140	100	62	-	234		-	41007	15004	2771%	951	-	197	33996	Trace	Uliber		-		All Recovered & Sout	Name	Separation
NATIONAL SALES			Shall to		90	1 3	234	0	100	45007	139901	2271%	1.	3	207	2200		15 14 Spenier Talog Feet Spin				All Sacrograf & Said		Squater

LEC SERVICES

Company V Supervisor In-Day Operators In-Sight Operators In-Location Phone: 51 Consultant In-Wellname In-API Number

Vergenit linky Pasking lands Dyson land Rigart STDSST-4141 Negli Stool Sedand IS-D

B-OX COME.

B-OX COME.

DAME OF THE PARTY TO SEE

_	Load column BB(5	121,889		-				_	Name .	Name of						_						Ser Debuter Street,	1 Same	Femal I
			Chee	-			News		1949		Military.					100						Form o'trevent.	Dir vering	
Same Street	Tuesdament	Comp Person	- SEA		DAME.	Take 1	740	Post The	200	Per	Jane	STATE OF	Sin Nes			Agram Agram	Dec.	term	20 text (M)	20 Sept Date	Direct Date (New York)	10000000	+++	
	Day 1	Direct I	-	-	-	-	1	~		_			-	1000			-		-					
Delated	100	face	Photo:	9/0	0.0	-	-	-	-		121600	128	0.	- 2	-0		1000							
SCHOOL STATE	166	1076	18	15.	0.0		- 9	16.	1091	489	1889	Y.ONG.	-	8		6	Attento-	C. S. Derthausgir and House, and House, man-			1984	1		
CONSTR	94	-0.28		100	0.0	1.00	-	42.	200	2764	+sept.	1299	.0	-8	-	-	1400				1655	1		
COURSE	198	1435	- 34	129	0.0	1.0	6	- 10	200	-	10340	2185	- 0	-	-	-	1461				1786	1		
THEFT	10.0	1225	.10	126	51	-	-	40	1078	907	FREEZ	4.00%	2	1		2	Capit				1078	1		
PE INTERN	196	+0%	10-	1.00	0.0	-	-	37	230	-	1000	4 60%	- 5	- 2	0	2	1461				420	1		
A DOLLAR	900.	148	Sept.	9/0	0.0	-	-	-	100	802	1000	100	- 0	100	100	.0	104		- 6		*	1		
NAME AND DESCRIPTIONS	198.	149	Struct on	9/8	2.0		0	1	2	927	11901	480	0	4.1	- 0	. 0	100	TO Specifical Billion				4		
NAME OF TAXABLE PARTY.	764	1125	- 10	10	100		-	-	100	128	11400	Sera.	3		20	- 0	Late				12598			
Company	12%	1075	100	155	65	-	0	33	294	\$864	1129	A Figure	- tge		100.	-	Capit		10.	0.	2004	As Resovered & Sort	NA.	Sing or some
M/Status	1120	100	16.	100	0.0	-	- 4	26	File:	1526	1160	Lain	- 0	- 1	-	45	Light				792	An Recovered & Sold	No.	Separate
COLUMN .	2400	1900	- 10	127	0.0	-	0	32	200	10012	TTTVE	0.71%	185	2	86	140	Lagle		100		330	At Passagest & Send	not.	Segurate
OWEST OF	2879	1075	-	101	9.0	-		32	All	1146	YES	110h	315	10	798	in	Light		360		857	At Assument & Said	not.	Pegaram
DANSE OF THE PARTY NAMED IN	2275	1080	-10	607	21	- 2	0	Alf	1150	1080	10000	10 1486	374	100	374	700	Light		174		1166	As fectivered & Serie	non.	Department.
O'ROLL	2290	1000	10	100	0.1	12	14	10	108	15724	100001	1127%	594	- 28	401	1942	Light		455	10	1128	As Neconatral & Sold	NA.	Seguino
CASCINE	2000	1060	29	200	90	10	-3	10	1960	48/05	1900m	12.65	604	- 90	340	2000	Trace		842	14	1463	At heppoint & book	N/A	Sep or William
(MODIFIED)	1675	975	-	181	0.4	- 70	Se	10	tiens	15140	100198	11.00%	Tak?	W0 -	MME	300	Trace		107	10	1469	All Recovered & Book	NA.	Departme
15/2026 9100	1780	9%	10	239	24	19	-	1/	1400	19672	1907	14,000	1038	- 40	1600	407	Total		1006	10	1602	All Removal & Sele	16.0	bap or are
DATE BETWEEN	1900	860	107	129	0.4	100	106	10	1400	1987	162362	9.29	13398	80	1192	Ann.	Total		1002	10	1451	Ad Recovered & Said	PLIK.	Season
1778034400	1475	890	10	129	0.0	160.7	147	- 11	1948	2016	16391	97.31%	1230	100	1282	960	Trace		1292	10	1318	At Passwort & Sort	nue.	Separate
(16/20sa Box)	1350	800	100	134	0.4	-100	77	431	1189	20144	20146	18 10%	1200	53	1200	TENT	Trace		1296	10	6198	Ad Asserted & Sold	No.	Sap arutin
(1907)151(0)	1200	7.26	82	629	0.6	1.79	26	45	15'80	2817.6	MEG	Wille	1391	50	1390	SOAT -	Trace		1330	10	1120	At Entremed & Sout	rus.	Sep or allo
08/903 E-00	1100	675	32	118	0.4	100	96	43	1991	24/50	STREET	15.01%	1245	89	1284	HERE!	Trace		1264	10	1081	At Fassiered & Said	NA.	Separate
daylesiam.	1926	850	10	106	0.5	32	100	41	8219	25274	WIN	20.75%	1198	70	1196	11900	Trans		1196	12	1019	NO Preciouse & Sout	ice.	Telparates
DEPENDENT	979	600	10	111	9.1	-12	126	39	- 854	2603	8961	H-52%	1102	46	1140	1261	Tiagra		1148	12	954	At Faceveret & Scot	tut.	Separation
CIMPEDATOR.	623	275	81	200	23	12	110	10.	1881	27900	34721	234	1125	47	7504	1955	Time		7704	12	360	All Recovered & Sold	rus.	Separato
CANTESS SEE	950	636	30	108	54	165	7.85	26.	539	STREE.	2562	22.67%	4000	-0	1000	14035	Time		1066	10	420	At Receivered & Sore	N/A	Separate
79/2018 6:00	600	535	-12	600	0.4	19	181	331	778	28473	40107	21500	1005	40	1578	(SEC)	Trave		1698	10	TRIN .	At Excepted 6 book	noa.	top-score:
CHOUSE NO.	976	629	10	101	53	1	154	100	744	20410	6290	24.15%	1000	R	1500	1989	Torr		1586		166	As Resovered & Sons	NA.	Separate
12700W 8 do	125	475	40.	301	0.2	2	154	70	. 750	2014	\$1661	24,79%	940		MIT	17800	Time		987	5	792	All Pacquered & Sold	hoa.	beparate:
ONCORNA NUM	798	479.	30	461	8.1	- 2	ABI	-59	100	X94 0	ANG	25.30%	1130	0	- 856	1840	Total		190	2	676	Att Receivered & Sold	N/A	Reparent
OMBISSION.	675	451	12	-	21	2	156	24	634	11473	90000	25 0 00	945	- 30	825	12767	Trace		625	2	624	All Recovered & Sold	NIA	Separato
CHETSHAGE	625	460	N	100	21	1	107	20	136	10009	SWECT:	31.29%	621	201	967	2084	Trace		907	2	658	At Receivered & Sold	NA	Segurator
WANTED THE	825	457	- 11	-	0.1	7	102	29	96	30074	1975	26.35%	727	26	106	BUSH	Time	Ed Sale rangh Review				All Recovered & Sold	NA.	Separate
September 1			Shatim		10.0	100	435	45	7%	32/904	66125	28.24%	-0.	- 0	108	30710	Trans.	of ty facestiments for con-				All Parcevered & Store	NA.	Saparator

Company Va Supervisor Costs Day Operators Brend Night Operators Inc. Location Phone: 1972/ Consultant Wellname

Varigatini Cody Popelpy rendori Shaeta Joen Allgart 870/689-4346. Rafoth Show CSF 438

LEC SERVICES

	Load volume BBLS	129,534	-6	NW.		63	August Di	Total S	34 Hour	Arquim	1007	2005	-	-	8000	20	800					Que Destination (Vertica). Planed or Recovered).	Reserv	Freshold Stop
	Tidery Propure	Ding Penns	Size	Free	DLPtol	DAY OF		Make.	Clark (Marie)	Their Park	BBLS LINE	Percentage of Load	Die 640	mir.	Dusty Com	Accom	Bed		SA HAW DWY	28 Hour Date	34 mail Daily	Harat or Recurred.	to Vectro	
DOMESTICAL.	M	20	jortenz	Tele	hint	DAME .	-penj	(Max	shing	7000	Riccore	Received	MONE	CAVO	MEE	907	Same	DEMO	MOF five	DINN-	Train (mile)		1	-
Contact	Ever F	Erte #	-	30					900						53		1							
4/1/2015 940	5/A	NA	N/K	75/A	- 50		/CE()	0	3	0	120516	0.00%	0	0	0	- 0	Trace	9 N. Tagged Aif you, \$1000 pa.						
9/8/2018/6/00	1575	1475	20	124	0.0	12	0	147	3040	3040	117499	25%	0	0	0	0	Trace	21-26 Oluf is coming by Bouleaux Nove. Opposed casing to cases on a 200	10	0.	3040			
5/5/2018 6:00 ·	50A	1400	20	123	0.0	2	0	117	223	4255	114243	5.22%	. 0	É	D	à	Trace		0		5253			
e/softmin eath	6VA	1290	20	127	9.0	0	0	124	2762	1000	911474	7,52%	125	. 5	. 25	100	Trace		68	0	2769	All Recovered & Soit	NA	Separation
6/11/2010-0-00	N/A	1150	- 27	124	0.0	.0	D	122	316	12229	106307	10.15%	245	10.	204	207	Trace		254	a	3167	All Recovered & Sold	N/A	Separation
4/11/2018 6:00	100	1100	32	128	50	4	- 0	102	3851	1480	100656	12.30%	329	14.	304	273.	Trans		30a		2651	All Recovered & Sold	MA	Separation
9/18/2014 600	1650	1076	24	126	0.0	0	0	110	- 2129	17003	16/1683	14.11%	509	21.	347	920	Trace		347	à	2123	All Recovered & Sold	1600	Separation.
6/14/2018 0:00	2375	1050	- 24	328	01	1	100	87	2540	19350	101165	15 05%	673	28	606	1525	Trace		606	7	2347	All Recovered & Sold	NA.	Separation
4/15/2014 4:00	2300	1050	26	126	24	1 4	1.7	- 51	205	21468	11000	17.01%	900	2	867	2363	Trace		857		2115	All Recovered & Sout	N/A	Superation
6/16/3018 6:00	2175	1025	28	125	08	13	20	78.	tate	23376	97157	10.40%	1102	B)410	1032	3415	Tricy		1032	12	1914	At Recovered & Said	NIA	Separation
WINDS AND	2000	978	79	124	28	79	30	70	1106	Q8146	US351	20.6%	1211	50	1192	4507	Trace		1192	18	1906	All Recovered & Sold	NEA	Separation
	1675	960	28	122	0.8	69.	100	153	1601	26796	83750	22.72%	1259	10	045	5456	Trace		1249	19	1401		nuit.	
@14/2059.6100	1725	900	28	120	1.0	23	80	59	1450	28250	62397	23.404	1302	54	1216	7175	Trico		1319	23	1459	All Recovered & Sold All Recovered & Sold	N/A	Separation
4/19/2018 A.O.	1900	625	28	120	96	18	50	56	1700	29805	90831	24 50%	1351	26	1270	8444	Trans		1279	18	1368		No.	heparation
6/26/2014 exp	1500	775	28	123	0.5	13	1111	50	1290	30004	HM33	25.54%	1305	54	1312	497H	Trace		1332	13	1299	All Recovered & Sold	- A	Separation
6/71/2014 6:01	1360	700	30	116	0.5	12	to	50	1240	32107	66380	25.57%	1345	H	1368	11174	Trace		1396	13	1243	All Recovered & Seid	N/A	Separation
4/73/2018 GIOS				113	0.5		_		-	30197		-		_	1369	-	Trace		1337	16	1043	Ali Recovered & Sold	Net	Separation
6/23/2018 6:00	1225	650	- 50		-	18	136	45	1130	-	87059	27 51%	1258	54	Distance Asia	12510						All Recovered & Sold	NEA	Seguration
N/SWINNERS	1100	575	32	383	0.9	15	HIE	43	1053	34380	80206	28.45%	1332	56	1364	13654	Trees		1344	19	1053	As Recovered & Sort	sus.	Separation
业207年19年2	1025	\$25	37	108	. 49	22	179	42	960	36300	85216	20.00%	.1146	-6	1265	55117	Town		1253	- 22	990	All Receivered & Seld	N/A	Separation
6/25/20(8.600)	eso	475	12	lin.	0.6	18	196	40	952	36262	84254	30 10%	1184	50	1256	16356	Trans		1239	16	962	At Recovered & Soid	NA	Separation
4/25/2018 4:00	900	450	32	101	0.4	11	206	37	900	37105	53361	30.60%	1116	.42	1167	17572	Trace		1167	- 11	903	All Recovered & Sold	N/A	Separation
6/25/2019 6/20	850	425	- 34	150	0.4	10	18	33	820	36013	82523	21.5%	1054	-	1116	56598	Trace		104	10	826	All Recovered & Sold	N/A	Separation
6/39/SEIA 6 SE	900	400	37	44	0.5	12	228	36	722	36130	81801	32 14%	1137	W	1072	10/10	Trace		1072	12	722	At Recovered & Sorb	N/R	Separation
9/30/2014 9:00	775	400	3.1	74	0.5	13	34t	23	755	39460	81046	1278	1054	R	1023	20754	Trace		1023	13	766	At Receivered & Said	N/A	Separation
7/1/20186-01	759	375	32	91	9.7	18	357.	25	RECT.	40150	90300	33.31%	965	46	908	25701	Trace		362	16.	860	All Recovered & Sale	NEA	Separation.
3/2/2018 6:00	700	360	32	90	0.7	47	272	22.	304	40714	79422	33.75%	967	40	960	22812	Trace		960	17	504	As Receivered & Soid	NEA:	Separation
2/1/2018 8:08	700	325	32	912	57	47	290	23	536	41240	79296	34.21%	960	-6	945	25554	Trace		543	17	526	All Receivered & Sold	NA.	Deparation
14/2018400	700	725	12	86	0.7	17	307	20	500	41740	XXIDE	24.57%	168	007	.006	24910	Frans		908	- (7	500	As Recovered & Said	NA.	Separation.
7/5/2018 6/00	700	325	3.2	69	0.7	17	324	. 21	463	42230	76305	0504%	872	- 06	105	25421	Time		201	17	433	All Receivered & Sold	NAT.	Separation
1/6/0005600	975	305	37	85	25	16	314	19	465	4ZITE	77816	35,40%	876	37	856	26259	Trace		828	16	981	At Recovered & Sold	N/A	Separation
3/7/2018 6:09	675	325	32	10	0.5	14	303	-18	400	43157	77579	25.85%	884	27	960	27119	Trace		960	14	419	All Recovered & Said	160	Segurates
7/5/9018 8 60	150	125	37	54	2.6	14	367	20	461	49602	76936	32.17%	833	- 95	831	27949	Trace		831	14	645	All Recovered & Sold	N/A	Separation
2/9/2018 6 00	150	500	32	10	0.6	14	362	17	401	44000	19503	28 53%	841	16	807	3k7/b	Trace .	-	927	- 94	825	As Recovered & Said	No.	Separation
7/10/3019 6:00	105	300	37	.54	0.5	14	396	18	0	4460	78083	26.50%	531	26	612	295M	Trace		812	14	423	All Recovered & Said	NIA	Separation
1/11/0014 time	628	900	32	92	87	47	813	16	415	46871	75665	37.23%	503	30	794	2030	Crace		794	17	816	All Recovered & Sold	N/A	Separation
7/12/202 600	125	300	32	80	0.6	18	-01	15	300	4E361	75276	37.36%	798	- 50	798	26165	Trace		750	14	300	At Recovered & Sale	NA	Separation
7/13/2014 0.00	128	300	- 62	79	0.7	17	450	16	100	45017	74919	37 15%	833	36	904	25964	Traine		804	17	354	All Recovered & Sold	N/A	Separation
	500	300	12	90	26	14-	155	14	341	45(43)	74576	38 12%	801	33	785	32766	Trace		res	14	343		N/A	
7/13/2018 6:00 7/13/2018 6:00	800	300	11	79	- 0.8	114	474	14	- 330	65500	74246	36.40%	835	25	790	20000	Trace		795	14	330	All Recovered & Sold All Recovered & Sold	NIA	Separation Separation
	100	300	31	78	- 0.0	74	410	12	318	M0500	73027	20.07%	633	20	786	34054	Trace		786	14	319		NA.	
1/14/00/04/00	500	300	32	27	26	14	503	12	212	4007	73609	38.87%	765	10	700	25121	Trace		755	14	318	All Recovered & Sold	-	Separation
7/17/2018 6/10	600	500	32	81	96	14	817	-12	200	47223	73313	39 19%	731	- 10	750	36851	Trace		722	14	296	All Recovered & Sold	NA	Separation
7/18/2018 6:00	575	300	12	72	0.5	74	934	12	200	47557	73010	39 4/%	791	27	742 214	36507	Trace		714	14	294	Ad Recovered & Sold	N/A	Seguration
7/19/3018 6-00	575	300		80	36	24	546	-	38	4/91f	120000	22.4/4	-		685	District Co.	1100		7.14			All Recovered & Sold	NA	Separation
1/20/2018 E-00			32	_		12	-	17		-	72731	Service and the least	657	27	STATE OF THE PERSON	£1252	Trace		485	14	298	All Recovered & Sold	ngs.	Separation
1/21/2018 6:00	575	300	-	78	0.5		50	12	57	MATE	72464	30,00%		-	008	37920	Trace		tes	12	267	As Recovered & Said	NRA	Seguration
7/23/3034-6:00	575	300	- 33	76	0.5	12	570	- 17	294	46376	72110	85129	549	21	569	36600	Frace		685	12	294	All Recovered & Sold	NIA	Separation
7/21/2058.9cm	575	276	34	7.a	96	12	563	10	295	45631	71905	40.35%	600	25	est	35.52	Toxe		653	13	276	All Recovered & Said	NEE	Separative
7/14/1018 5:00	575	275	3.1	77	0.0	H	587	10	288	-MAGT	71634	#3.57%	588	39	062	3644	Trace		683	14	266	All Recovered & Sold	NA	Separation
1/29/2014/00	575	276	31	76	.06	76	842	11	287	4915A	71392	40 70%	694	3	555	40500	Trace		.056	14	257	All Recovered & Said	N/A	Separation
1/26/2018 600	575	275	32	78	0.5	14	525	RE.	258	45410	71127	4)30N	835	3	. ets	4574E	Theor		615	14	255	All Recovered & Sold	N/A	Separation
1/21/2014 6:00	575	279	33	7%	0.4	11	637	10	30	40/81	70675	41,20%	641	21	594	91912	Trace		994	49	292	As Recovered & Sora	NUM	Separation
7/38/30/0 6/00	575	278.	3.3	28	9.3	è	646	11	2511	46912	70624	41.41%	651	37	614	40400	Trace		814		251	All Recovered & Sold	N/A	Separation
1/25/25/R ± (X)	175	300	- 34	78	0.8	1.5	NO.	. 8	215	50127	10105	41.53%	642	27	1940	CEEN	Yrace		380		215	As Recovered & Said	N/A	Separation
7/10/2014/600	575	300	32	74	0.3	T	950	10	201	50000	7017E	41.75%	643	27	600	4963	Trace		902	7.	221	All Recovered & Said	NA.	Separation
7/30/2018 (3:00	578	300	93	-75	0.3	1	860	. 1	37	50395	70141	41.01%	560	24	90	407703	frace	12 Mill that is raining for that again.				All Recovered & Sold	N/A	Separation
7/91/20181190	575	300	31	75	63	12	865		16	50403	70133	45.62%	437	18.	113	48721	Trace					All Recovered & Said	N/A	Separation

Company Varguer
Supervisor Cony Paye
Day Operators Senting 16
Location Phone: 197(5)38 4
Consultant Kayn Inc.

SAPOLE MARCHYSTA

LEC SERVICES

Dan & Vinc	Paris Premier	Carry Pressure	Circles Jies (subbin)		OLF-UN	Daily Of	Autom Di Prof Date	Read Freed Street	(Cody Chally Vilgan (Cody)	Tide Post (rose)	BRI, S Lord Left to Reports	of Local			Daily Ges MCF	Sp. Noon Ser	Sect.	Bents	ye rear bely MOF See.	28 mar dely District	on How Cody West (Ma)	Sex (seriment ; unling Fired is Retirered)	Require for injurity or Flores	
Centered	Street or	Time								-														
NAMES	MA	1300	Shut in.	500	20	0	0	0	0	0	160607	0.00%	0		4	. 9	1,991	It to Tagget of you gift on.						
55909449	1575	1250	- 811	129	0.0	- 8	0	104	3642	2542	177165	1.00%	- 9	0	0.		Light		4		2642			
5,600,000	1726	1426	-24	230	0.0	- 4	9.	131	2905	3547	175050	2,07%	100		160	MI	Light		162	.0	2905	Air Resovered & Sold	NIA	Separates
5.700049.00	1,625	1275	734	130	0.0	.0	0	127	9125	8673	(71955)	480%	546	40	254	1604	Light		234		F128	Ad Recovered & Sold	NA	Departure
\$400000	1900	1200	.24	130	0.0	0	0	126	3002	11827	160900	6.6%	251	10	216	100	Light		298		3000	As Recovered & Sole	nut.	Separation
5/6003400	2125	1125	.29	139	0.0	. 0	- 17	108	2802	14529	190019:	KOM	012	115	750	940	Trice		386		2852	At Recovered & Bold	NA.	Separation
5/10/2004 (LOC	2375	1100	26	1318	0.0	B. 1	0	211	2800	7/4HL	155100	5.60%	500	32	476	1876	Trace		436		2885	All Recovered & Sold	No.	Separation
MUNICIPAL PROPERTY.	2600	1100-	.28	131	0.0	0	- 5	110	270	2022	160400	11 1994	801	33	736	21.63	Trace		790		1791	Ad Recovered & Sold	NIA	Separation
Utation side	2450	1100	N-	191	0.0		0.	108	2684	2300	157716	UMS	1001	- 65	910	1046	Time		933	2	2684	At Recovered & Sold	No.	Separation
\$/15/26/d tells	2108	1078	30	230	95	0	0	97	266	25/207	192200	14.06%	1290	- 50	1043	-02	Time		1083		3486	At Recovered & Sold	NIA	Separation
1/14/2018 6:00	2225	3075	307	129	04	- 6		90	2290	27905	152902	15.32W.	1186	90	1182	3291	Time		F182		2294	At Recovered & Sold	No.	Separation
57157000 til 00	2100	5,000	312	111	1.0	. 13	- 25	90	200	ZNESA.	150693	10 (8%	1962	52	1272	6853	Tone		1322	15	2029	All Personnel & Sold	Nuit.	Separation
L/3M/2018 (LOS)	1975	975	.102	328	18	34	-6	79	2071	2065	14900	17:71%	1381	58	1587	8000	Time		1387	24	2071	At Recovered & Sold	NA	Separation
\$71/F03858 (LOC	1900	925	302	118	10	24	100	81	1909	3360	146714	SE FTS	1419	69	1940	3810	Trees		1361	24	1999	At Recovered & Sort	THE R. L.	Impuration
5/18/3018 6:00	1900	900	32	136	0.5	40	W.	76	1790	35916	144000	10.72%	1407	62	1445	+3796	Time		1445	19	1700	All Recovered & Sold	N/A	Separation
3/19/102 6:00	1675	850	:54	128	0.6	19	TOT	70	1736	27341	143290	20.86%	100e	-65	TOPE	12067	Trace		1969	19	1726	At Recovered & bots	mid	Aspenden
s/hofaroa econ	1575	825	300	121	0.8	30-	127	80	1632	(6083	191741	2512%	1644	65	1627	14030	Trace		1657	28	1922	At Response & Sold	No.	Separation
1/21/0098 p.oc	1500	175	34	539	22.2	.22	148/	55	1086	4002	140555	22 20%	(548	66	-906	15034	1000		1939	20	rais	Ad Recovered & Soly	Nia .	Separation
STOREST S.SC	1400	125	- Sec	117	59	23	170	50	1297	41546	13000	30,01%	101.6	67	5860	17379	Trace		1000	32	1297	At Recovered & Sore	mode	Separation
L/28/2018 4:30	1106	150	36	316	0.7	100	190	-0	1167	40718	197901	29.85%	1584	66	98.02	18941	Time		1622	26	1167	At Pasquered & Sold	nut.	bigranter
5/34/2020 6:00	1205	460	30	109	0.7	17	207	-43	1630	-076	13645A	26 22%	1520	- 63	1616	30967	Trave		1615	15	1635	At Paccount & Sold	N/A	Departure
1/19/2014 9:30	7176	11.25	36	313	24	73	20	111	967	44795	135801	24 78%	1010	- 63	1001	22900	Your		1001	15	867	Ad Placovered & Sold	NIA.	Separation
1/24/2019 6:00	1100	650	50	1112	8.5	48	231	50.	1550	4550E	135541	20 22%	1586	86	1475	20584	Trace		1479	11	en:	Ad Recovered & Bold	No.	Separation
5/27/2009 6:00	1980	575	96	338	0.8.	a	240	25	136	480	134306	25 p-8%	1479	-80	0460	29087	Trees		1401	12	tax	At Parpered & Soll	ma.	teperates
1/28/2018 6:00	1000	525	36	197	87	17	260	29	1996	47901	150000	26.02%	1399	58	1435	25457	Trans		1420	17	800	At Navoyanai & Sold	nua.	Separation
V292038 8190	975-	525	301	160	0.7	170	270	25	607	47500	190610	36.57%	T375	107	1307	57m02	Trace		1567	17	627	At Recovered & Sold	THE R	Deparation
MATERIA	105	475	310	200	0.5	10	-29	25	201	W025	155380	25,70%	1340	56	577	20132	Trace		1329	12	530	At Recovered & Sole	No.	legarates.
LOVOUS NO.	100	679	30	207	0.0	52	301	.21	500	470	191864	78 98%	1360	58	1000	30407	Young		1930	111	822	At Recovered & Sold	no.	Separation
673/2013-6-00	800	475	16	301	11.7	34	315	15	472	46213	131361	27 25%	T290	84	1236	24797	Trans		1335	14	470	At Nappiered & SMI	no.	Separates
6/2/2016/6/00	805	460	10.	500	D.4.	10	375	118	400	4600	130014	IP SIN	tetti	61	1367	53164	Trace		1967	-18	481	A) Recovered & Sold	THE REAL PROPERTY.	
60,000,04.00	829	450	50	001	0.4	T	352	20	404	39161	180400	27.77%	1326	166	SMC	3/844	Trans		1.000	7	490	At Recovered & Sold	No.	Separation
8/4/2018 6:20	800	426	36	90	0.0	4	340	17	400	10521	130008	25.01%	1391	58	1079	35916	Tax		137v		m	At Pauriered & Sold	200	
6/5/(E18400	900	425	36	95	24	- 3	345	18	400	10407	129020	28.27%	1487	BY .	1001	5/300	Trace		1985		48	At Recovered & Sold	and a	Separation
5/8/0018+:00	775	425	70	-	26	15	29	18	574	91367	129046	25.40%	1202	60	1046	38544	Tour		1245	16	\$74			deparation
6/6/2018 (21:00)	700	790	76	94	38	3	361	15	76	59-457	120170	25.40%	264	24	785	METER	Sur		-	-	-	At Recovered & Solt	TELE	Separation
6/4/2013 12:00			Shallo.		0.0	2	MIL	D	78	51457	199170	78.46%	8	-	215	36789	Trace	lotals managery framing from bases as an another promi-				At Recognist & Sold	No.	Separates
SWINN LEE	775	85	26	NI.	25	2	300	12	85	5146	129158	25.45%	854	36	250	56765	Torre	THE SHIP HARD THE STATE OF THE	-			All Resovered & Sizes	-	tegersten
	195	780	20	82	0.5	-	361	14	100	21,403	129141	26.45%	860	36	_	200710	_	TO Stronger shift to to final on good and No All and	-			At Recovered & Sold	Not	Separation
6/6/7055 14/00	110		-	-	0.0	100	-	14	100	2180	100199	10.40	800	-	26		Tex	TO SHORT SHEET IN LABOR.				Ad Parroyared & Sold	TRUA	Separation

Company Supervisor Day Operators Localism Phone Condulter! Wellname API Number Vergoury Sale-Fooley Interface (Nach) Sale-Réport Sale-Sica CR 610 B. 685-21009

LEC BERYCES

Pl Number	65 689 23 689		
tert Date	T392018	SHIRE COLUMN TO SHIP	
tart Heur		CH 2004 - 151	-
	Load column MRLS	511,606	

Date Street	Land colors BI() Lang Common Bid	Carighteen Printers	Total Service Party Service Pa		11.00	BEE	121			HEEF	100mm	-			142.54	23.5	Are Secre	brate	Simuration MET Sign	Minner Cash Circles	Or new (set) Their data	Section Prints Final Phoposel	1	
SKIPS	Earl .	207				-			-		-	-				-			-					
ATRICALIS ATRIC	AUT	198.	Shallin.	N/A	8.0	- 5	2	0	1.0	-	CHES	2300	0		0	-0	films	U.S. Service comp. o. co. common or Sth. cross.	_					
501/2001 0-00	124	1400	18	111	11	18.1	3	101	1288	188	1990	16%		-	8	(8)	Libert				1969			
AD/EDAMIN.	584	1800	18	327	9.0			146	38.55	1400	190155	4,32%	-6	9	-	- 0	Light				PE29			
MODERAN	141	1635	16	125	12	10.80	8	75	267	7765	10894	1385	186		79	78	1/gen				1963	At Tecovered & Sect	N/A	Department
MANUAL PROPERTY.	4/7	A(A	Ducin	9/4	4.0		1.5	0	254	8339	112000	10%				54	108		-		254	ac Navement & Sold	mil	Separative
EWIDEEN.	N/A	R/A	Shakin.	N/A	11	2	- 0-	0	1.27	MID	11396	8399			0	54.	100					All Resourced & Sent	No.	Separation
ANDRES	8/1	1/4	Shirt in.	16/4	10	100	1.0	9		820	110800	1/00%	- 0	200	0	- 54	100.	P.O. Traper of the Billion				at Recovered & Sold	No.	Separation.
\$5/204.47E	1209	1192	10	128	10	-2-	1.0	.63	203	SCARC.	1733MF	8,00%	190		16	100	Light		16		3433	At Recovered & Sent	NA	Separation
Mylmenic	1909	HIB	100	120	40	100	10	76	1602	12274	903	0.196	247	-	167	DM.	Light		167		1992	At National & Said	nek .	Imposition
erischale."	2529	11,00		134	10		7	10	4770	14004	107519	11.00%	180,5	10.	Set.	627	Late		104		ING	AC RECEIVED & SEC.	NA	Deparetion
ATTEMATION.	2592	1310	-	101	0.0			81	NB /	10000	7000	12/12%	- 600	2	446	5060	tiger		***		1465	AC RECOVERED & SOLD	NO.	Separation
AWERSON	20	1090	-	338	21	5	100	50	903	15106	1641	0.00	350	1.00.1	740	1007	Light		168	*	901	as the overse & Seed	NA.	Squette
STOCKED BEI	3400	1986	.00	129	87		-	10	1246	17862	9607	16.80%	101	100	ASI	MIT	tigee		601		1988	All Represent & Sort	less.	Department
MINISTRALIA	2279	1292	201	429	0.0	70		80	1000	10107	40001	15.180	1980	40.0	7118	2991	Light		9119	19	1936	All Recovered & Sort	ionit .	Separation
WOMEN'S	1418	1179	100	181	1.0	100	150	50.	1981	E W	18607	17.00%	1998	(97)	1504	403	Light .		1936	36	1881	at houseout 5 had	na.	Seponter
MINISTRATOR.	1980	1130	-	101	19	38	20	55	1000	2000	MON	9.35%	1584	-	1542	2007	Trace		1942	38	1983	AL RESIDENCE & SAID	No.	Separation
MACHINE	1775	925	.00	128	12	26	133	80	1479	JMCR	R180	19.00%	1680	100	1758	1560	Trace		1798	38	1476	At Nace were & Said	torik.	Separature
NYS/HARM	1629	15	.00	125	10	- 3a	155	- 11	1281	2010	Rosen.	30.67%	1883	-	1675	6046	7900		1675	(94	1991	At Recovery & See	N/R	Meanther
SCHOOLSES.	1500	425	. 20	3,29	110	. 33	178-	40	1100	304)	97000	21.68%	1662		1712	1980	Twe		(70)		1180	At Reserver & Sale	N/A	Spector
ATTEMPTO	1909	790		330	8.0	23	210	. 20	975	31215	MIN	11.00%	1922	All	166	10819	Toom		1666	32	879	Aid Waterwood & Sent	No.	Separated
MONOGRAPHICS.	1229	100	30	117	0.0	- 28	233	17	923	.PFC00	9901	22,14%	1560	- 80	1541	14150	Timor		1941	22	903	At Tour-west & Seid	NA.	Description.
WHITE SERVICE	1100	6.6	107	112	8.1	32	30	. 33	Both	2000	XXXX	23 60%	1470	45	1917	HISTX.	Tracel		1817	32	901	At Recovered & Sout	N/A	Separator
B20(2014-00	1008	10	-64	109	0.0	- 33	201	31-	-817	20004	91795	24.63%	1981	56	1407	177894	Trisco		1407	22	\$17	At Necessary & Social	N/A	Separation
W03/0018-00	260	930	10	100	0.6	- 20	286	12	277	5001	PCO6	05 19%	1280	154	1300	19300	Frame		1909	29	777	All Recovered & Sold	44	Decarding
AGGREGATE	900	4/5	10.	100	0.0	30	SM	29	191	11293	- MOTE	20.79%	1100	81.	1251	19840	trace		1261	- 29	861	All Recovered & Said	wa.	Separation
ATVICATION	900	400	102	18	0.0	22	1227	29	5.46	35007	8817	28.26%	1131	47	1107	25900	Total		1197	20	845	At Page of all Sort	wa.	Incorption
NON-TRANSPORT	800	400	10.	140.	0.0	10	140	54	mat.	SITTLE	BRITT	28.79%	HORY	44	1907	27400	Trace		1007	19	001	At Receivered & Sold	10.0	Suppreture
NWWW.	F110.	40	14	- 04	0.8	78	990	10	080	ARREST	ARTS.	91.17b	1000	46	1981	25904	Texas		1001	-79	503	All Recovered & York	wa.	Squarature
NO/SCHOOL SECTION .	719	1/3	10	- No	0.0	20	.560	11	100	3867	MINES:	27 55%	10.90	43	100	23000	Twee		1696	29	are	At Repropriet & South	No.	Asparatus
KERNINE	700	175	10	-	1.0	- 22	407	11	-	2007	81930	E per	965	40	960	Debell	Date		100	22	863	All Responses & facili	100	Departmen
KNOWING	796	160	10.	-	2.5	14	40	11	461	3407	MP172	38.77m	1047	41	546	2000	Trace		540	14	461	At Represent & Sept	wa.	Departure
_	700	10	- 0	41	0.5	- 3	424	10	73	34501	67100	200	Sit.	30	140	306	Two	4 8 8 C				at Personnel & Sept.	ma.	businer
ADSTRUCTION .	508	tys.	Darr	5/8	4.2	2	404	-	79	Same		2.00	4	-	140	2004	Two	1.9 bits anytine alto be an	-				-	-
N/March 12:00	-0.0					-	100	_	100		1	-	_	-		_	- 40	The Spanish Sales of the State of the Assessment				All Rose variet & Sole	(NA	Separatur